#### FEDERAL OPERATING PERMIT

A FEDERAL OPERATING PERMIT IS HEREBY ISSUED TO Invista S.à r.l.

AUTHORIZING THE OPERATION OF Invista La Porte Plant Industrial Organic Chemicals

LOCATED AT
Harris County, Texas
Latitude 29° 42' 11" Longitude 95° 2' 14"
Regulated Entity Number: RN104244942

This permit is issued in accordance with and subject to the Texas Clean Air Act (TCAA), Chapter 382 of the Texas Health and Safety Code and Title 30 Texas Administrative Code Chapter 122 (30 TAC Chapter 122), Federal Operating Permits. Under 30 TAC Chapter 122, this permit constitutes the permit holder's authority to operate the site and emission units listed in this permit. Operations of the site and emission units listed in this permit are subject to all additional rules or amended rules and orders of the Commission pursuant to the TCAA.

This permit does not relieve the permit holder from the responsibility of obtaining New Source Review authorization for new, modified, or existing facilities in accordance with 30 TAC Chapter 116, Control of Air Pollution by Permits for New Construction or Modification.

The site and emission units authorized by this permit shall be operated in accordance with 30 TAC Chapter 122, the general terms and conditions, special terms and conditions, and attachments contained herein.

This permit shall expire five years from the date of issuance. The renewal requirements specified in 30 TAC § 122.241 must be satisfied in order to renew the authorization to operate the site and emission units.

Permit No:	01891	Issuance Date: _	
For the Co	mmission		

## **Table of Contents**

Section	Page
General Terms and Conditions	1
Special Terms and Conditions:	1
Emission Limitations and Standards, Monitoring and Testing, and Recordkeeping and Reporting	
Additional Monitoring Requirements	
New Source Review Authorization Requirements	
Compliance Requirements	
Risk Management Plan	
Protection of Stratospheric Ozone	
Permit Location	16
Permit Shield (30 TAC § 122.148)	16
Attachments	18
Applicable Requirements Summary	19
Additional Monitoring Requirements	
Permit Shield	
New Source Review Authorization References	132
Appendix A	141
Acronym List	142

#### **General Terms and Conditions**

The permit holder shall comply with all terms and conditions contained in 30 TAC § 122.143 (General Terms and Conditions), 30 TAC § 122.144 (Recordkeeping Terms and Conditions), 30 TAC § 122.145 (Reporting Terms and Conditions), and 30 TAC § 122.146 (Compliance Certification Terms and Conditions).

In accordance with 30 TAC § 122.144(1), records of required monitoring data and support information required by this permit, or any applicable requirement codified in this permit, are required to be maintained for a period of five years from the date of the monitoring report, sample, or application unless a longer data retention period is specified in an applicable requirement. The five year record retention period supersedes any less stringent retention requirement that may be specified in a condition of a permit identified in the New Source Review Authorization attachment.

If the permit holder chooses to demonstrate that this permit is no longer required, a written request to void this permit shall be submitted to the Texas Commission on Environmental Quality (TCEQ) by the Responsible Official in accordance with 30 TAC § 122.161(e). The permit holder shall comply with the permit's requirements, including compliance certification and deviation reporting, until notified by the TCEQ that this permit is voided.

The permit holder shall comply with 30 TAC Chapter 116 by obtaining a New Source Review authorization prior to new construction or modification of emission units located in the area covered by this permit.

All reports required by this permit must include in the submittal a cover letter which identifies the following information: company name, TCEQ regulated entity number, air account number (if assigned), site name, area name (if applicable), and Air Permits Division permit number(s).

#### **Special Terms and Conditions:**

# Emission Limitations and Standards, Monitoring and Testing, and Recordkeeping and Reporting

- 1. Permit holder shall comply with the following requirements:
  - A. Emission units (including groups and processes) in the Applicable Requirements Summary attachment shall meet the limitations, standards, equipment specifications, monitoring, recordkeeping, reporting, testing, and other requirements listed in the Applicable Requirements Summary attachment to assure compliance with the permit.
  - B. The textual description in the column titled "Textual Description" in the Applicable Requirements Summary attachment is not enforceable and is not deemed as a substitute for the actual regulatory language. The Textual Description is provided for information purposes only.
  - C. A citation listed on the Applicable Requirements Summary attachment, which has a notation [G] listed before it, shall include the referenced section and subsection for all commission rules, or paragraphs for all federal and state regulations and all subordinate paragraphs, subparagraphs and clauses, subclauses, and items contained within the referenced citation as applicable requirements.

- D. When a grouped citation, notated with a [G] in the Applicable Requirements Summary, contains multiple compliance options, the permit holder must keep records of when each compliance option was used.
- E. Emission units subject to 40 CFR Part 63, Subparts A, G, H, PPP or ZZZZ as identified in the attached Applicable Requirements Summary table are subject to 30 TAC Chapter 113, Subchapter C, §§ 113.100, 113.120, 113.130, 113.730 or 113.1090 respectively, which incorporates the 40 CFR Part 63 Subpart by reference.
- F. For the purpose of generating emission reduction credits through 30 TAC Chapter 101, Subchapter H, Division 1 (Emission Credit Banking and Trading), the permit holder shall comply with the following requirements:
  - (i) Title 30 TAC § 101.302 (relating to General Provisions)
  - (ii) Title 30 TAC § 101.303 (relating to Emission Reduction Credit Generation Certification)
  - (iii) Title 30 TAC § 101.304 (relating to Mobile Emission Reduction Credit Generation and Certification)
  - (iv) Title 30 TAC § 101.309 (relating to Emission Credit Banking and Trading)
  - (v) The terms and conditions by which the emission limits are established to generate the reduction credit are applicable requirements of this permit
- G. For the purpose of generating discrete emission reduction credits through 30 TAC Chapter 101, Subchapter H, Division 4 (Discrete Emission Credit Banking and Trading), the permit holder shall comply with the following requirements:
  - (i) Title 30 TAC § 101.372 (relating to General Provisions)
  - (ii) Title 30 TAC § 101.373 (relating to Discrete Emission Reduction Credit Generation and Certification)
  - (iii) Title 30 TAC § 101.374 (relating to Mobile Discrete Emission Reduction Credit Generation and Certification)
  - (iv) Title 30 TAC § 101.378 (relating to Discrete Emission Credit Banking and Trading)
  - (v) The terms and conditions by which the emission limits are established to generate the discrete reduction credit are applicable requirements of this permit
- 2. The permit holder shall comply with the following sections of 30 TAC Chapter 101 (General Air Quality Rules):
  - A. Title 30 TAC § 101.1 (relating to Definitions), insofar as the terms defined in this section are used to define the terms used in other applicable requirements
  - B. Title 30 TAC § 101.3 (relating to Circumvention)

- C. Title 30 TAC § 101.8 (relating to Sampling), if such action has been requested by the TCEO
- D. Title 30 TAC § 101.9 (relating to Sampling Ports), if such action has been requested by the TCEQ
- E. Title 30 TAC § 101.10 (relating to Emissions Inventory Requirements)
- F. Title 30 TAC § 101.201 (relating to Emission Event Reporting and Recordkeeping Requirements)
- G. Title 30 TAC § 101.211 (relating to Scheduled Maintenance, Start-up, and Shutdown Reporting and Recordkeeping Requirements)
- H. Title 30 TAC § 101.221 (relating to Operational Requirements)
- I. Title 30 TAC § 101.222 (relating to Demonstrations)
- J. Title 30 TAC § 101.223 (relating to Actions to Reduce Excessive Emissions)
- 3. Permit holder shall comply with the following requirements of 30 TAC Chapter 111:
  - A. Visible emissions from stationary vents with a flow rate of less than 100,000 actual cubic feet per minute and constructed after January 31, 1972 that are not listed in the Applicable Requirements Summary attachment for 30 TAC Chapter 111, Subchapter A, Division 1, shall not exceed 20% opacity averaged over a six-minute period. The permit holder shall comply with the following requirements for stationary vents at the site subject to this standard:
    - (i) Title 30 TAC § 111.111(a)(1)(B) (relating to Requirements for Specified Sources)
    - (ii) Title 30 TAC § 111.111(a)(1)(E)
    - (iii) Title 30 TAC § 111.111(a)(1)(F)(i), (ii), (iii), or (iv)
    - (iv) For emission units with vent emissions subject to 30 TAC § 111.111(a)(1)(B), complying with 30 TAC § 111.111(a)(1)(F)(ii), (iii), or (iv), and capable of producing visible emissions from, but not limited to, particulate matter, acid gases and NO<sub>x</sub>, the permit holder shall also comply with the following periodic monitoring requirements for the purpose of annual compliance certification under 30 TAC § 122.146. These periodic monitoring requirements do not apply to vents that are not capable of producing visible emissions such as vents that emit only colorless VOCs; vents from non-fuming liquids; vents that provide passive ventilation, such as plumbing vents; or vent emissions from any other source that does not obstruct the transmission of light. Vents, as specified in the "Applicable Requirements Summary" attachment, that are subject to the emission limitation of 30 TAC § 111.111(a)(1)(B) are not subject to the following periodic monitoring requirements:
      - (1) An observation of stationary vents from emission units in operation shall be conducted at least once during each calendar

- quarter unless the emission unit is not operating for the entire quarter.
- (2) For stationary vents from a combustion source, if an alternative to the normally fired fuel is fired for a period greater than or equal to 24 consecutive hours, the permit holder shall conduct an observation of the stationary vent for each such period to determine if visible emissions are present. If such period is greater than 3 months, observations shall be conducted once during each quarter. Supplementing the normally fired fuel with natural gas or fuel gas to increase the net heating value to the minimum required value does not constitute creation of an alternative fuel.
- (3) Records of all observations shall be maintained.
- (4) Visible emissions observations of emission units operated during daylight hours shall be conducted no earlier than one hour after sunrise and no later than one hour before sunset. Visible emissions observations of emission units operated only at night must be made with additional lighting and the temporary installation of contrasting backgrounds. Visible emissions observations shall be made during times when the activities described in 30 TAC § 111.111(a)(1)(E) are not taking place. Visible emissions shall be determined with each stationary vent in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 mile, away from each stationary vent during the observation. For outdoor locations, the observer shall select a position where the sun is not directly in the observer's eyes. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. A certified opacity reader is not required for visible emissions observations.
- (5) Compliance Certification:
  - (a) If visible emissions are not present during the observation, the RO may certify that the source is in compliance with the applicable opacity requirement in 30 TAC § 111.111(a)(1) and (a)(1)(B).
  - (b) However, if visible emissions are present during the observation, the permit holder shall either list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2) or conduct the appropriate opacity test specified in 30 TAC § 111.111(a)(1)(F) as soon as practicable, but no later than 24 hours after observing visible emissions to determine if the source is in compliance with the opacity requirements. If an opacity test is performed and the

source is determined to be in compliance, the RO may certify that the source is in compliance with the applicable opacity requirement. However, if an opacity test is performed and the source is determined to be out of compliance, the permit holder shall list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2). The opacity test must be performed by a certified opacity reader.

- (c) Some vents may be subject to multiple visible emission or monitoring requirements. All credible data must be considered when certifying compliance with this requirement even if the observation or monitoring was performed to demonstrate compliance with a different requirement.
- B. For visible emissions from a building, enclosed facility, or other structure; the permit holder shall comply with the following requirements:
  - (i) Title 30 TAC § 111.111(a)(7)(A) (relating to Requirements for Specified Sources)
  - (ii) Title 30 TAC  $\S 111.111(a)(7)(B)(i)$  or (ii)
  - (iii) For a building containing an air emission source, enclosed facility, or other structure containing or associated with an air emission source subject to 30 TAC § 111.111(a)(7)(A), complying with 30 TAC § 111.111(a)(7)(B)(i) or (ii), and capable of producing visible emissions from, but not limited to, particulate matter, acid gases and NO<sub>x</sub>, the permit holder shall also comply with the following periodic monitoring requirements for the purpose of annual compliance certification under 30 TAC § 122.146:
    - (1) An observation of visible emissions from a building containing an air emission source, enclosed facility, or other structure containing or associated with an air emission source which is required to comply with 30 TAC § 111.111(a)(7)(A) shall be conducted at least once during each calendar quarter unless the air emission source or enclosed facility is not operating for the entire quarter.
    - (2) Records of all observations shall be maintained.
    - (3) Visible emissions observations of air emission sources or enclosed facilities operated during daylight hours shall be conducted no earlier than one hour after sunrise and no later than one hour before sunset. Visible emissions observations of air emission sources or enclosed facilities operated only at night must be made with additional lighting and the temporary installation of contrasting backgrounds. Visible emissions shall be determined with each emissions outlet in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 mile, away from each emissions outlet during the observation. For outdoor locations, the observer shall select a

position where the sun is not directly in the observer's eyes. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. A certified opacity reader is not required for visible emissions observations.

- (4) Compliance Certification:
  - (a) If visible emissions are not present during the observation, the RO may certify that the source is in compliance with the applicable opacity requirement in 30 TAC § 111.111(a)(7) and (a)(7)(A)
  - (b) However, if visible emissions are present during the observation, the permit holder shall either list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2) or conduct the appropriate opacity test specified in 30 TAC § 111.111(a)(7)(B) as soon as practicable, but no later than 24 hours after observing visible emissions to determine if the source is in compliance with the opacity requirements. If an opacity test is performed and the source is determined to be in compliance, the RO may certify that the source is in compliance with the applicable opacity requirement. However, if an opacity test is performed and the source is determined to be out of compliance, the permit holder shall list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2). The opacity test must be performed by a certified opacity reader.
- C. For visible emissions from all other sources not specified in 30 TAC § 111.111(a)(1), (4), or (7); the permit holder shall comply with the following requirements:
  - (i) Title 30 TAC § 111.111(a)(8)(A) (relating to Requirements for Specified Sources)
  - (ii) Title 30 TAC § 111.111(a)(8)(B)(i) or (ii)
  - (iii) For a source subject to 30 TAC  $\S$  111.111(a)(8)(A), complying with 30 TAC  $\S$  111.111(a)(8)(B)(i) or (ii), and capable of producing visible emissions from, but not limited to, particulate matter, acid gases and NO<sub>x</sub>, the permit holder shall also comply with the following periodic monitoring requirements for the purpose of annual compliance certification under 30 TAC  $\S$  122.146:
    - (1) An observation of visible emissions from a source which is required to comply with 30 TAC § 111.111(a)(8)(A) shall be

- conducted at least once during each calendar quarter unless the source is not operating for the entire quarter.
- (2) Records of all observations shall be maintained.
- (3) Visible emissions observations of sources operated during daylight hours shall be conducted no earlier than one hour after sunrise and no later than one hour before sunset. Visible emissions observations of sources operated only at night must be made with additional lighting and the temporary installation of contrasting backgrounds. Visible emissions shall be determined with each source in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 mile, away from each source during the observation. For outdoor locations, the observer shall select a position where the sun is not directly in the observer's eyes. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. A certified opacity reader is not required for visible emissions observations.
- (4) Compliance Certification:
  - (a) If visible emissions are not present during the observation, the RO may certify that the source is in compliance with the applicable opacity requirement in 30 TAC § 111.111(a)(8) and (a)(8)(A)
  - (b) However, if visible emissions are present during the observation, the permit holder shall either list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2) or conduct the appropriate opacity test specified in 30 TAC § 111.111(a)(8)(B) as soon as practicable, but no later than 24 hours after observing visible emissions to determine if the source is in compliance with the opacity requirements. If an opacity test is performed and the source is determined to be in compliance, the RO may certify that the source is in compliance with the applicable opacity requirement. However, if an opacity test is performed and the source is determined to be out of compliance, the permit holder shall list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2). The opacity test must be performed by a certified opacity reader.
- D. Certification of opacity readers determining opacities under Method 9 (as outlined in 40 CFR Part 60, Appendix A) to comply with opacity monitoring requirements shall be accomplished by completing the Visible Emissions Evaluators Course, or approved agency equivalent, no more than 180 days before the opacity reading.

- E. Emission limits on nonagricultural processes, except for the steam generators specified in 30 TAC § 111.153, shall comply with the following requirements:
  - (i) Emissions of PM from any source may not exceed the allowable rates as required in 30 TAC § 111.151(a) (relating to Allowable Emissions Limits)
  - (ii) Sources with an effective stack height (h<sub>e</sub>) less than the standard effective stack height (H<sub>e</sub>), must reduce the allowable emission level by multiplying it by  $[h/H]^2$  as required in 30 TAC § 111.151(b)
  - (iii) Effective stack height shall be calculated by the equation specified in 30 TAC § 111.151(c)
- F. Outdoor burning, as stated in 30 TAC § 111.201, shall not be authorized unless the following requirements are satisfied:
  - (i) Title 30 TAC § 111.205 (relating to Exception for Fire Training)
  - (ii) Title 30 TAC § 111.207 (relating to Exception for Recreation, Ceremony, Cooking, and Warmth)
  - (iii) Title 30 TAC § 111.219 (relating to General Requirements for Allowable Outdoor Burning)
  - (iv) Title 30 TAC § 111.221 (relating to Responsibility for Consequences of Outdoor Burning)
- 4. For storage vessels maintaining working pressure as specified in 30 TAC Chapter 115, Subchapter B, Division 1: Storage of Volatile Organic Compounds, the permit holder shall comply with the requirements of 30 TAC § 115.112(e)(1).
- 5. The permit holder shall comply with the following requirements of 30 TAC Chapter 115, Subchapter F, Division 3, Degassing of Storage Tanks, Transport Vessels and Marine Vessels:
  - A. For degassing of stationary VOC storage tanks, the permit holder shall comply with the following requirements:
    - (i) Title 30 TAC § 115.541(a) (c) (relating to Emission Specifications)
    - (ii) Title 30 TAC § 115.541(f) (relating to Emission Specifications), for floating roof storage tanks
    - (iii) Title 30 TAC § 115.542(a) and (a)(1), (a)(2), (a)(3) or (a)(4) (relating to Control Requirements). Where the requirements of 30 TAC Chapter 115, Subchapter F contain multiple compliance options, the permit holder shall keep records of when each compliance option was used.
    - (iv) Title 30 TAC § 115.542(b) (d), (relating to Control Requirements)
    - (v) Title 30 TAC § 115.543 (relating to Alternate Control Requirements)
    - (vi) Title 30 TAC § 115.544(a)(1) and (a)(2) (relating to Inspection, Monitoring, and Testing Requirements), for inspections

- (vii) Title 30 TAC § 115.544(b) (relating to Inspection, Monitoring, and Testing Requirements), for monitoring
- (viii) Title 30 TAC § 115.544(b)(1) and (b)(2) (relating to Inspection, Monitoring, and Testing Requirements), for monitoring of control devices
- (ix) Title 30 TAC § 115.544(b)(2)(A) (J) (relating to Inspection, Monitoring, and Testing Requirements), for monitoring (as appropriate to the control device)
- (x) Title 30 TAC § 115.544(b)(3), (b)(4) and (b)(6) (relating to Inspection, Monitoring, and Testing Requirements), for VOC concentration or lower explosive limit threshold monitoring
- (xi) Title 30 TAC § 115.544(c), and (c)(1) (c)(3) (relating to Inspection, Monitoring, and Testing Requirements), for testing of control devices used to comply with 30 TAC § 115.542(a)(1)
- (xii) Title 30 TAC § 115.545(1) (7), (9) (11) and (13) (relating to Approved Test Methods)
- (xiii) Title 30 TAC § 115.546(a), (a)(1) and (a)(3) (relating to Recordkeeping and Notification Requirements), for recordkeeping
- (xiv) Title 30 TAC § 115.546(a)(2) and (a)(2)(A) (J) (relating to Recordkeeping and Notification Requirements), for recordkeeping (as appropriate to the control device)
- (xv) Title 30 TAC § 115.546(a)(4) (relating to Recordkeeping and Notification Requirements), for recordkeeping of testing of control devices used to comply with 30 TAC § 115.542(a)(1)
- (xvi) Title 30 TAC § 115.546(b) (relating to Recordkeeping and Notification Requirements), for notification
- (xvii) Title 30 TAC § 115.547(4) (relating to Exemptions)
- 6. The permit holder shall comply with the requirements of 30 TAC § 115.722(b) (relating to Site-wide Cap and Control Requirements) and the requirements of 30 TAC § 115.726(g) (relating to Recordkeeping and Reporting Requirements).
- 7. The permit holder shall comply with the requirements of 30 TAC § 115.726(e)(3)(A) for vent streams having no potential to emit HRVOC.
- 8. The permit holder shall comply with the following requirements for units subject to any subpart of 40 CFR Part 60, unless otherwise stated in the applicable subpart:
  - A. Title 40 CFR § 60.7 (relating to Notification and Recordkeeping)
  - B. Title 40 CFR § 60.8 (relating to Performance Tests)
  - C. Title 40 CFR § 60.11 (relating to Compliance with Standards and Maintenance Requirements)

- D. Title 40 CFR § 60.12 (relating to Circumvention)
- E. Title 40 CFR § 60.13 (relating to Monitoring Requirements)
- F. Title 40 CFR § 60.14 (relating to Modification)
- G. Title 40 CFR § 60.15 (relating to Reconstruction)
- H. Title 40 CFR § 60.19 (relating to General Notification and Reporting Requirements)
- 9. The permit holder shall comply with the following requirements for units subject to any subpart of 40 CFR Part 61, unless otherwise stated in the applicable subpart:
  - A. Title 40 CFR § 61.05 (relating to Prohibited Activities)
  - B. Title 40 CFR § 61.07 (relating to Application for Approval of Construction or Modification)
  - C. Title 40 CFR § 61.09 (relating to Notification of Start-up)
  - D. Title 40 CFR § 61.10 (relating to Source Reporting and Request Waiver)
  - E. Title 40 CFR § 61.12 (relating to Compliance with Standards and Maintenance Requirements)
  - F. Title 40 CFR § 61.13 (relating to Emissions Tests and Waiver of Emission Tests)
  - G. Title 40 CFR § 61.14 (relating to Monitoring Requirements)
  - H. Title 40 CFR § 61.15 (relating to Modification)
  - I. Title 40 CFR § 61.19 (relating to Circumvention)
- 10. For facilities where total annual benzene quantity from waste is less than 1 megagram per year and subject to emission standards in 40 CFR Part 61, Subpart FF, the permit holder shall comply with the following requirements:
  - A. Title 40 CFR § 61.355(a)(1)(iii), (a)(2), (a)(5)(i) (ii), (a)(6), (b), and (c)(1) (3) (relating to Test Methods, Procedures, and Compliance Provisions), for calculation procedures
  - B. Title 40 CFR § 61.356(a) (relating to Recordkeeping Requirements)
  - C. Title 40 CFR § 61.356(b), and (b)(1) (relating to Recordkeeping Requirements)
  - D. Title 40 CFR § 61.357(a), and (b) (relating to Reporting Requirements)
- 11. The permit holder shall comply with the requirements of 30 TAC Chapter 113, Subchapter C, § 113.100 for units subject to any subpart of 40 CFR Part 63, unless otherwise stated in the applicable subpart.
- 12. For the chemical manufacturing process specified in 40 CFR Part 63, Subpart F, the permit holder shall comply with 40 CFR § 63.103(a) (relating to General Compliance,

- Reporting, and Recordkeeping Provisions) (Title 30 TAC Chapter 113, Subchapter C, § 113.110 incorporated by reference).
- 13. For the chemical manufacturing facilities with a 40 CFR Part 63, Subpart G Group 2 wastewater stream, the permit holder shall comply with (Title 30 TAC Chapter 113, Subchapter C, § 113.120 incorporated by reference):
  - A. Title 40 CFR § 63.132(a), (a)(1), and (a)(1)(i) (relating to Process Wastewater Provisions General)
  - B. Title 40 CFR § 63.146(b)(1) (relating to Process Wastewater Provisions Reporting)
  - C. Title 40 CFR § 63.147(b)(8) (relating to Process Wastewater Provisions Recordkeeping)
- 14. For the transfer of Group 1 wastewater streams or residuals from Group 1 wastewater streams the permit holder shall comply with the following requirements:
  - A. Title 40 CFR § 63.132(g) (relating to Process Wastewater Provisions General)
  - B. Title 40 CFR § 63.152(b)(5) and (c)(4)(iv) (relating to General Reporting and Continuous Records)
- 15. For the chemical manufacturing facilities subject to leak detection requirements in 40 CFR Part 63, Subpart G, the permit holder shall comply with the following requirements (Title 30 TAC Chapter 113, Subchapter C, § 113.120 incorporated by reference):
  - A. General Leak Detection Requirements:
    - (i) Title 40 CFR § 63.148(d)(1) (3), and (e) (relating to Leak Inspection Provisions)
    - (ii) Title 40 CFR § 63.148(c), (g), (g)(2), (h), and (h)(2) (relating to Leak Inspection Provisions), for monitoring and testing requirements
    - (iii) Title 40 CFR §§ 63.148(g)(2), (h)(2), (i)(1) (2), (i)(4)(i) (viii), (i)(5), and 63.152(a)(1) (5), for recordkeeping requirements
    - (iv) Title 40 CFR §§ 63.148(j), 63.151(a)(6)(i) (iii), (b)(1) (2), (j)(1) (3), 63.152(a)(1) (5), (b), (b)(1)(i) (ii), and (b)(4), for reporting requirements
  - B. For closed vent system or vapor collection systems constructed of hard piping:
    - (i) Title 40 CFR § 63.148(b)(1)(ii) (relating to Leak Inspection Provisions), for monitoring and testing requirements
    - (ii) Title 40 CFR § 63.148(i)(6) (relating to Leak Inspection Provisions), for recordkeeping requirements
- 16. For the chemical manufacturing facilities subject to wastewater operations requirements in 40 CFR Part 63, Subpart G, the permit holder shall comply with the following

requirements (Title 30 TAC Chapter 113, Subchapter C, § 113.120 incorporated by reference):

- A. Title 40 CFR § 63.135(a) (f) (relating to Process Wastewater Provisions Containers)
- B. Title 40 CFR § 63.136(a) (relating to Process Wastewater Provisions Individual Drain Systems)
- 17. The permit holder shall comply with certified registrations submitted to the TCEQ for purposes of establishing federally enforceable emission limits. A copy of the certified registration shall be maintained with the permit. Records sufficient to demonstrate compliance with the established limits shall be maintained. The certified registration and records demonstrating compliance shall be provided, on request, to representatives of the appropriate TCEQ regional office and any local air pollution control agency having jurisdiction over the site. The permit holder shall submit updated certified registrations when changes at the site require establishment of new emission limits. If changes result in emissions that do not remain below major source thresholds, the permit holder shall submit a revision application to codify the appropriate requirements in the permit.

#### **Additional Monitoring Requirements**

- 18. Unless otherwise specified, the permit holder shall comply with the compliance assurance monitoring requirements as specified in the attached "CAM Summary" upon issuance of the permit. In addition, the permit holder shall comply with the following:
  - A. The permit holder shall comply with the terms and conditions contained in 30 TAC § 122.147 (General Terms and Conditions for Compliance Assurance Monitoring).
  - B. The permit holder shall report, consistent with the averaging time identified in the "CAM Summary," deviations as defined by the deviation limit in the "CAM Summary." Any monitoring data below a minimum limit or above a maximum limit, that is collected in accordance with the requirements specified in 40 CFR § 64.7(c), shall be reported as a deviation. Deviations shall be reported according to 30 TAC § 122.145 (Reporting Terms and Conditions).
  - C. The permit holder may elect to collect monitoring data on a more frequent basis and average the data, consistent with the averaging time specified in the "CAM Summary," for purposes of determining whether a deviation has occurred. However, the additional data points must be collected on a regular basis. In no event shall data be collected and used in particular instances in order to avoid reporting deviations. All monitoring data shall be collected in accordance with the requirements specified in 40 CFR § 64.7(c).
  - D. The permit holder shall operate the monitoring, identified in the attached "CAM Summary," in accordance with the provisions of 40 CFR § 64.7.
  - E. The permit holder shall comply with either of the following requirements for any capture system associated with the VOC control device subject to CAM. If the results of the following inspections indicate that the capture system is not working properly, the permit holder shall promptly take necessary corrective actions:

- (i) Once a year the permit holder shall inspect the capture system in compliance of CAM for leaks in accordance with 40 CFR Part 60, Appendix A, Test Method 21. Leaks shall be indicated by an instrument reading greater than or equal to 500 ppm above background or as defined by the underlying applicable requirement; or
- (ii) Once a month, the permit holder shall conduct a visual, audible, and/or olfactory inspection of the capture system in compliance of CAM to detect leaking components.
- F. The permit holder shall comply with either of the following requirements for any bypass of the control device subject to CAM. If the results of the following inspections or monitoring indicate bypass of the control device, the permit holder shall promptly take necessary corrective actions and report a deviation:
  - (i) Install a flow indicator that is capable of recording flow, at least once every fifteen minutes, immediately downstream of each valve that if opened would allow a vent stream to bypass the control device and be emitted, either directly or indirectly, to the atmosphere; or
  - (ii) Once a month, the permit holder shall inspect the valves checking the position of the valves and the condition of the car seals. Identify all times when the car seal has been broken and the valve position has been changed to allow a vent stream to bypass the control device and be emitted, either directly or indirectly, to the atmosphere.
- G. The permit holder shall comply with the requirements of 40 CFR § 70.6(a)(3)(ii)(A) and 30 TAC § 122.144(1)(A)-(F) for documentation of all required inspections.
- 19. The permit holder shall comply with the periodic monitoring requirements as specified in the attached "Periodic Monitoring Summary" upon issuance of the permit. Except for, as applicable, monitoring malfunctions, associated repairs, and required quality assurance or control activities (including, as applicable, calibration checks and required zero and span adjustments), the permit holder shall conduct all monitoring in continuous operation (or shall collect data at all required intervals) at all times that the pollutant-specific emissions unit is operating. The permit holder may elect to collect monitoring data on a more frequent basis and average the data, consistent with the averaging time specified in the "Periodic Monitoring Summary," for purposes of determining whether a deviation has occurred. However, the additional data points must be collected on a regular basis. In no event shall data be collected and used in particular instances to avoid reporting deviations. Deviations shall be reported according to 30 TAC § 122.145 (Reporting Terms and Conditions).

#### **New Source Review Authorization Requirements**

20. Permit holder shall comply with the requirements of New Source Review authorizations issued or claimed by the permit holder for the permitted area, including permits, permits by rule, standard permits, flexible permits, special permits, permits for existing facilities including Voluntary Emissions Reduction Permits and Electric Generating Facility Permits issued under 30 TAC Chapter 116, Subchapter I, or special exemptions referenced in the New Source Review Authorization References attachment. These requirements:

- A. Are incorporated by reference into this permit as applicable requirements
- B. Shall be located with this operating permit
- C. Are not eligible for a permit shield
- 21. The permit holder shall comply with the general requirements of 30 TAC Chapter 106, Subchapter A or the general requirements, if any, in effect at the time of the claim of any PBR.
- 22. The permit holder shall maintain records to demonstrate compliance with any emission limitation or standard that is specified in a permit by rule (PBR) or Standard Permit listed in the New Source Review Authorizations attachment. The records shall yield reliable data from the relevant time period that are representative of the emission unit's compliance with the PBR or Standard Permit. These records may include, but are not limited to, production capacity and throughput, hours of operation, safety data sheets (SDS), chemical composition of raw materials, speciation of air contaminant data, engineering calculations, maintenance records, fugitive data, performance tests, capture/control device efficiencies, direct pollutant monitoring (CEMS, COMS, or PEMS), or control device parametric monitoring. These records shall be made readily accessible and available as required by 30 TAC § 122.144. Any monitoring or recordkeeping data indicating noncompliance with the PBR or Standard Permit shall be considered and reported as a deviation according to 30 TAC § 122.145 (Reporting Terms and Conditions).
- 23. The permit holder shall comply with the following requirements for Air Quality Standard Permits:
  - A. Registration requirements listed in 30 TAC § 116.611, unless otherwise provided for in an Air Quality Standard Permit
  - B. General Conditions listed in 30 TAC § 116.615, unless otherwise provided for in an Air Quality Standard Permit
  - C. Requirements of the non-rule Air Quality Standard Permit for Pollution Control Projects

#### **Compliance Requirements**

- 24. The permit holder shall certify compliance in accordance with 30 TAC § 122.146. The permit holder shall comply with 30 TAC § 122.146 using at a minimum, but not limited to, the continuous or intermittent compliance method data from monitoring, recordkeeping, reporting, or testing required by the permit and any other credible evidence or information. The certification period may not exceed 12 months and the certification must be submitted within 30 days after the end of the period being certified.
- 25. Use of Emission Credits to comply with applicable requirements:
  - A. Unless otherwise prohibited, the permit holder may use emission credits to comply with the following applicable requirements listed elsewhere in this permit:
    - (i) Title 30 TAC Chapter 115

- (ii) Title 30 TAC Chapter 117
- (iii) Offsets for Title 30 TAC Chapter 116
- B. The permit holder shall comply with the following requirements in order to use the emission credits to comply with the applicable requirements:
  - (i) The permit holder must notify the TCEQ according to 30 TAC § 101.306(c)-(d)
  - (ii) The emission credits to be used must meet all the geographic, timeliness, applicable pollutant type, and availability requirements listed in 30 TAC Chapter 101, Subchapter H, Division 1
  - (iii) The executive director has approved the use of the credit according to 30 TAC § 101.306(c)-(d)
  - (iv) The permit holder keeps records of the use of credits towards compliance with the applicable requirements in accordance with 30 TAC § 101.302(g) and 30 TAC Chapter 122
  - (v) Title 30 TAC § 101.305 (relating to Emission Reductions Achieved Outside the United States)
- 26. Use of Discrete Emission Credits to comply with the applicable requirements:
  - A. Unless otherwise prohibited, the permit holder may use discrete emission credits to comply with the following applicable requirements listed elsewhere in this permit:
    - (i) Title 30 TAC Chapter 115
    - (ii) Title 30 TAC Chapter 117
    - (iii) If applicable, offsets for Title 30 TAC Chapter 116
    - (iv) Temporarily exceed state NSR permit allowables
  - B. The permit holder shall comply with the following requirements in order to use the credit to comply with the applicable requirements:
    - (i) The permit holder must notify the TCEQ according to 30 TAC § 101.376(d)
    - (ii) The discrete emission credits to be used must meet all the geographic, timeliness, applicable pollutant type, and availability requirements listed in 30 TAC Chapter 101, Subchapter H, Division 4
    - (iii) The executive director has approved the use of the discrete emission credits according to 30 TAC § 101.376(d)(1)(A)
    - (iv) The permit holder keeps records of the use of credits towards compliance with the applicable requirements in accordance with 30 TAC § 101.372(h) and 30 TAC Chapter 122

(v) Title 30 TAC § 101.375 (relating to Emission Reductions Achieved Outside the United States)

#### Risk Management Plan

27. For processes subject to 40 CFR Part 68 and specified in 40 CFR § 68.10, the permit holder shall comply with the requirements of the Accidental Release Prevention Provisions in 40 CFR Part 68. The permit holder shall submit to the appropriate agency either a compliance schedule for meeting the requirements of 40 CFR Part 68 by the date provided in 40 CFR § 68.10(a), or as part of the compliance certification submitted under this permit, a certification statement that the source is in compliance with all requirements of 40 CFR Part 68, including the registration and submission of a risk management plan.

#### **Protection of Stratospheric Ozone**

- 28. Permit holders at a site subject to Title VI of the FCAA Amendments shall meet the following requirements for protection of stratospheric ozone:
  - A. Any on site servicing, maintenance, and repair on refrigeration and nonmotor vehicle air-conditioning appliances using ozone-depleting refrigerants or non-exempt substitutes shall be conducted in accordance with 40 CFR Part 82, Subpart F. Permit holders shall ensure that repairs on or refrigerant removal from refrigeration and nonmotor vehicle air-conditioning appliances using ozone-depleting refrigerants are performed only by properly certified technicians using certified equipment. Records shall be maintained as required by 40 CFR Part 82, Subpart F.
  - B. The permit holder shall comply with 40 CFR Part 82, Subpart F related to the disposal requirements for appliances using Class I or Class II (ozone-depleting) substances or non-exempt substitutes as specified in 40 CFR §§ 82.150 82.166 and the applicable Part 82 Appendices.
  - C. The permit holder shall comply with 40 CFR Part 82, Subpart H related to Halon Emissions Reduction requirements as specified in 40 CFR § 82.250 § 82.270 and the applicable Part 82 Appendices.

#### **Permit Location**

29. The permit holder shall maintain a copy of this permit and records related to requirements listed in this permit on site.

#### Permit Shield (30 TAC § 122.148)

30. A permit shield is granted for the emission units, groups, or processes specified in the attached "Permit Shield." Compliance with the conditions of the permit shall be deemed compliance with the specified potentially applicable requirements or specified potentially applicable state-only requirements listed in the attachment "Permit Shield." Permit shield provisions shall not be modified by the executive director until notification is provided to the permit holder. No later than 90 days after notification of a change in a determination made by the executive director, the permit holder shall apply for the appropriate permit revision to reflect the new determination. Provisional terms are not eligible for this permit shield. Any term or condition, under a permit

shield, shall not be protected by the permit shield if it is replaced by a provisional term or condition or the basis of the term and condition changes.

#### Attachments

**Applicable Requirements Summary** 

**Additional Monitoring Requirements** 

**Permit Shield** 

**New Source Review Authorization References** 

#### **Applicable Requirements Summary**

Unit Summary	20
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Applicable Requirements Summary	35

Note: A "none" entry may be noted for some emission sources in this permit's "Applicable Requirements Summary" under the heading of "Monitoring and Testing Requirements" and/or "Recordkeeping Requirements" and/or "Reporting Requirements." Such a notation indicates that there are no requirements for the indicated emission source as identified under the respective column heading(s) for the stated portion of the regulation when the emission source is operating under the conditions of the specified SOP Index Number. However, other relevant requirements pursuant to 30 TAC Chapter 122 including Recordkeeping Terms and Conditions (30 TAC § 122.145), and Compliance Certification Terms and Conditions (30 TAC § 122.146) continue to apply.

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
ENG-1	SRIC ENGINES	N/A	60JJJJ-01	40 CFR Part 60, Subpart JJJJ	No changing attributes.
ENG-1	SRIC ENGINES	N/A	63ZZZZ-01	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
TF-01L	LOADING/UNLOADING OPERATIONS	N/A	R5211-205b	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
TF-01T	STORAGE TANKS/VESSELS	N/A	R5112-60	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
TF-01T	STORAGE TANKS/VESSELS	N/A	63G-T1	40 CFR Part 63, Subpart G	No changing attributes.
TF-02L	LOADING/UNLOADING OPERATIONS	N/A	R5211-205b	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
TF-02P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121-10	30 TAC Chapter 115, Vent Gas Controls	Total Design Capacity = Total design capacity is greater than or equal to 1,100 tons per year for all chemicals produced within that unit., Flow Rate or VOC Concentration = Flow rate is less than 0.011 scm/min or the VOC concentration is less than 500 ppmv.
TF-02P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121-9	30 TAC Chapter 115, Vent Gas Controls	Control Device Type = Smokeless flare
TF-02P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63G-V2	40 CFR Part 63, Subpart G	No changing attributes.

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
TF-02P1	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121-6	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
TF-02P1	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63G-V2	40 CFR Part 63, Subpart G	No changing attributes.
TF-02P3V	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121-7	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
TF-02P3V	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63G-V2	40 CFR Part 63, Subpart G	No changing attributes.
TF-02P4	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121-6	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
TF-02P4	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63G-V2	40 CFR Part 63, Subpart G	No changing attributes.
TF-02T	STORAGE TANKS/VESSELS	N/A	R5112-60	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
TF-02T	STORAGE TANKS/VESSELS	N/A	63G-T2	40 CFR Part 63, Subpart G	No changing attributes.
TF-03L	LOADING/UNLOADING OPERATIONS	N/A	R5211-205b	30 TAC Chapter 115, Loading and Unloading of VOC	True Vapor Pressure = True vapor pressure greater than or equal to 0.5 psia., Daily Throughput = Daily throughput not determined since 30 TAC § 115.217(a)(2)(A) or 30 TAC § 115.217(b)(3)(A) exemption is not utilized., Chapter 115 Control Device

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					Type = No control device., Transfer Type = Only loading., Control Options = Vapor balance system., Vapor Tight = Not all liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.
TF-03L	LOADING/UNLOADING OPERATIONS	N/A	R5211-3	30 TAC Chapter 115, Loading and Unloading of VOC	True Vapor Pressure = True vapor pressure less than 0.5 psia., Transfer Type = Loading and unloading.
TF-03P	REACTOR	N/A	60RRR-002	40 CFR Part 60, Subpart RRR	No changing attributes.
TF-03T	STORAGE TANKS/VESSELS	N/A	R5112-60	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
TF-03T	STORAGE TANKS/VESSELS	N/A	63G-T3	40 CFR Part 63, Subpart G	No changing attributes.
TF-04L	LOADING/UNLOADING OPERATIONS	N/A	R5211-205b	30 TAC Chapter 115, Loading and Unloading of VOC	True Vapor Pressure = True vapor pressure greater than or equal to 0.5 psia., Daily Throughput = Daily throughput not determined since 30 TAC § 115.217(a)(2)(A) or 30 TAC § 115.217(b)(3)(A) exemption is not utilized., Chapter 115 Control Device Type = No control device., Transfer Type = Only loading., Control Options = Vapor balance system., Vapor Tight = Not all liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
TF-04L	LOADING/UNLOADING OPERATIONS	N/A	R5211-3	30 TAC Chapter 115, Loading and Unloading of VOC	True Vapor Pressure = True vapor pressure less than 0.5 psia., Transfer Type = Loading and unloading.
TF-04P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121-7	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
TF-04P2	DISTILLATION OPERATIONS	N/A	60NNN-002	40 CFR Part 60, Subpart NNN	No changing attributes.
TF-04T	STORAGE TANKS/VESSELS	N/A	R5112-60	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
TF-04T	STORAGE TANKS/VESSELS	N/A	63G-T4	40 CFR Part 63, Subpart G	No changing attributes.
TF-05L	LOADING/UNLOADING OPERATIONS	N/A	R5211-205c	30 TAC Chapter 115, Loading and Unloading of VOC	True Vapor Pressure = True vapor pressure greater than or equal to 0.5 psia., Daily Throughput = Daily throughput not determined since 30 TAC § 115.217(a)(2)(A) or 30 TAC § 115.217(b)(3)(A) exemption is not utilized., Chapter 115 Control Device Type = No control device., Control Options = Vapor balance system., Vapor Tight = Not all liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.
TF-05L	LOADING/UNLOADING OPERATIONS	N/A	R5211-3	30 TAC Chapter 115, Loading and Unloading of VOC	True Vapor Pressure = True vapor pressure less than 0.5 psia.

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
TF-05T	STORAGE TANKS/VESSELS	N/A	R5112-60	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
TF-05T	STORAGE TANKS/VESSELS	N/A	63G-T5	40 CFR Part 63, Subpart G	No changing attributes.
TF-06L	LOADING/UNLOADING OPERATIONS	N/A	R5211-205c	30 TAC Chapter 115, Loading and Unloading of VOC	True Vapor Pressure = True vapor pressure greater than or equal to 0.5 psia., Daily Throughput = Daily throughput not determined since 30 TAC § 115.217(a)(2)(A) or 30 TAC § 115.217(b)(3)(A) exemption is not utilized., Chapter 115 Control Device Type = No control device., Control Options = Vapor balance system., Vapor Tight = Not all liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.
TF-06L	LOADING/UNLOADING OPERATIONS	N/A	R5211-3	30 TAC Chapter 115, Loading and Unloading of VOC	True Vapor Pressure = True vapor pressure less than 0.5 psia.
TF-06T	STORAGE TANKS/VESSELS	N/A	R5112-60	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
TF-07L	LOADING/UNLOADING OPERATIONS	N/A	R5211-205b	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
TF-07T	STORAGE TANKS/VESSELS	N/A	R5112-60	30 TAC Chapter 115, Storage of VOCs	No changing attributes.

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
TF-08CV	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121-7	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
TF-08T	STORAGE TANKS/VESSELS	N/A	R5112-60	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
TF-08T	STORAGE TANKS/VESSELS	N/A	63G-T6	40 CFR Part 63, Subpart G	No changing attributes.
TF-09C	FLARES	N/A	R1111-1	30 TAC Chapter 111, Visible Emissions	No changing attributes.
TF-09C	FLARES	N/A	R5720F-1	30 TAC Chapter 115, HRVOC Vent Gas	No changing attributes.
TF-09C	FLARES	N/A	63A-2	40 CFR Part 63, Subpart A	Flare Exit Velocity = Flare exit velocity is less than 60 ft/s (18.3 m/sec)
TF-09C	FLARES	N/A	63A-3	40 CFR Part 63, Subpart A	Flare Exit Velocity = Flare exit velocity is greater than or equal to 60 ft/s (18.3 m/sec) but less than 400 ft/s (122 m/sec)., Heating Value of Gas = Heating value is less than or equal to 1000 Btu/scf (37.3 MJ/scm).
TF-09CV	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5780V-1	30 TAC Chapter 115, HRVOC Vent Gas	No changing attributes.
TF-09CV	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121-5	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
TF-09CV	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63G-V1	40 CFR Part 63, Subpart G	No changing attributes.

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
TF-09T	STORAGE TANKS/VESSELS	N/A	R5112-60	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
TF-09T	STORAGE TANKS/VESSELS	N/A	63G-T7	40 CFR Part 63, Subpart G	No changing attributes.
TF-10T	STORAGE TANKS/VESSELS	N/A	R5112-1	30 TAC Chapter 115, Storage of VOCs	Tank Description = Tank using a submerged fill pipe
TF-10T	STORAGE TANKS/VESSELS	N/A	R5112-2	30 TAC Chapter 115, Storage of VOCs	Tank Description = Tank using a vapor recovery system (VRS), Control Device Type = Other vapor recovery unit
TF-10T	STORAGE TANKS/VESSELS	N/A	63G-WWTANK	40 CFR Part 63, Subpart G	No changing attributes.
TF-10T	STORAGE TANKS/VESSELS	N/A	63PPP-WWTK	40 CFR Part 63, Subpart PPP	No changing attributes.
TF-11T	STORAGE TANKS/VESSELS	N/A	R5112-3	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
TF-12T	STORAGE TANKS/VESSELS	N/A	R5112-3	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
TF-13T	STORAGE TANKS/VESSELS	N/A	R5112-3	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
TF-14T	STORAGE TANKS/VESSELS	N/A	R5112-3	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
TF-15T	STORAGE TANKS/VESSELS	N/A	R5112-5	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
TF-16T	STORAGE TANKS/VESSELS	N/A	R5112-5	30 TAC Chapter 115, Storage of VOCs	No changing attributes.

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
TF-17T	STORAGE TANKS/VESSELS	N/A	R5112-8	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
TF-18T	STORAGE TANKS/VESSELS	N/A	R5112-60	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
TF-19T	STORAGE TANKS/VESSELS	N/A	R5112-60	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
TF-20T	STORAGE TANKS/VESSELS	N/A	R5112-4	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
TF-20T	STORAGE TANKS/VESSELS	N/A	63G-T8	40 CFR Part 63, Subpart G	No changing attributes.
TF-22T	STORAGE TANKS/VESSELS	N/A	R5112-60	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
TF-23T	STORAGE TANKS/VESSELS	N/A	R5112-60	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
TF-25T	STORAGE TANKS/VESSELS	N/A	R5112-3	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
TF-26	FUGITIVE EMISSION UNITS	N/A	R5780-1	30 TAC Chapter 115, HRVOC Fugitive Emissions	No changing attributes.
TF-26	FUGITIVE EMISSION UNITS	N/A	R5352-1	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	No changing attributes.
TF-26	FUGITIVE EMISSION UNITS	N/A	63H-1	40 CFR Part 63, Subpart H	No changing attributes.
TF-26T	STORAGE TANKS/VESSELS	N/A	R5112-22	30 TAC Chapter 115, Storage of VOCs	No changing attributes.

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
TF-27T	STORAGE TANKS/VESSELS	N/A	R5112-22	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
TF-2L	LOADING/UNLOADING OPERATIONS	N/A	R5211-1	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
TF-2L	LOADING/UNLOADING OPERATIONS	N/A	63G-L1	40 CFR Part 63, Subpart G	No changing attributes.
TF-30L	LOADING/UNLOADING OPERATIONS	N/A	R5211-205b	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
TF-30L	LOADING/UNLOADING OPERATIONS	N/A	63G-L2	40 CFR Part 63, Subpart G	No changing attributes.
TF-30T	STORAGE TANKS/VESSELS	N/A	R5112-21	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
TF-30T	STORAGE TANKS/VESSELS	N/A	63G-T13	40 CFR Part 63, Subpart G	No changing attributes.
TF-51T	STORAGE TANKS/VESSELS	N/A	R5112-60	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
TF-51T	STORAGE TANKS/VESSELS	N/A	63G-T9	40 CFR Part 63, Subpart G	No changing attributes.
TF-52T	STORAGE TANKS/VESSELS	N/A	R5112-60	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
TF-52T	STORAGE TANKS/VESSELS	N/A	63G-T10	40 CFR Part 63, Subpart G	No changing attributes.
TF-53T	STORAGE TANKS/VESSELS	N/A	R5112-60	30 TAC Chapter 115, Storage of VOCs	No changing attributes.

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
TF-53T	STORAGE TANKS/VESSELS	N/A	63G-T11	40 CFR Part 63, Subpart G	No changing attributes.
TF-54T	STORAGE TANKS/VESSELS	N/A	R5112-60	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
TF-54T	STORAGE TANKS/VESSELS	N/A	63G-T12	40 CFR Part 63, Subpart G	No changing attributes.
TF-BDOP	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121-8	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
TF-BDOP	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63G-V2NNN	40 CFR Part 63, Subpart G	No changing attributes.
TF-TKBRINE	STORAGE TANKS/VESSELS	N/A	R5112-4	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
TR-01C	FLARES	N/A	R1111-1	30 TAC Chapter 111, Visible Emissions	No changing attributes.
TR-01C	FLARES	N/A	60A-1	40 CFR Part 60, Subpart A	No changing attributes.
TR-01C	FLARES	N/A	63A-1	40 CFR Part 63, Subpart A	No changing attributes.
TR-01CV	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121-4	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
TR-01L	LOADING/UNLOADING OPERATIONS	N/A	R5211-1	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
TR-03L	LOADING/UNLOADING	N/A	R5211-1	30 TAC Chapter 115,	No changing attributes.

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
	OPERATIONS			Loading and Unloading of VOC	
TR-03T	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121-23	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
TR-04T	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121-23	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
TR-06P	DISTILLATION OPERATIONS	N/A	63PPP-G2V	40 CFR Part 63, Subpart PPP	No changing attributes.
TR-06T	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121-23	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
TR-07L	LOADING/UNLOADING OPERATIONS	N/A	R5211-205d	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
TR-07T	STORAGE TANKS/VESSELS	N/A	R5112-21	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
TR-08P	DISTILLATION OPERATIONS	N/A	63PPP-G2V	40 CFR Part 63, Subpart PPP	No changing attributes.
TR-08T	STORAGE TANKS/VESSELS	N/A	R5112-21	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
TR-09P	DISTILLATION OPERATIONS	N/A	63PPP-G2V	40 CFR Part 63, Subpart PPP	No changing attributes.
TR-09T	STORAGE TANKS/VESSELS	N/A	R5112-21	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
TR-10P	MISCELLANEOUS UNITS	N/A	63PPP-G2V	40 CFR Part 63,	No changing attributes.

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
				Subpart PPP	
TR-10T	STORAGE TANKS/VESSELS	N/A	R5112-21	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
TR-11T	STORAGE TANKS/VESSELS	N/A	R5112-60	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
TR-11WW	MISCELLANEOUS UNITS	N/A	63PPP-WWG1	40 CFR Part 63, Subpart PPP	No changing attributes.
TR-12P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121-23	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
TR-12T	STORAGE TANKS/VESSELS	N/A	R5112-60	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
TR-13P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121-23	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
TR-13T	STORAGE TANKS/VESSELS	N/A	R5112-60	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
TR-14T	STORAGE TANKS/VESSELS	N/A	R5112-60	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
TR-15P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121-23	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
TR-15T	STORAGE TANKS/VESSELS	N/A	R5112-60	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
TR-16P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121-23	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
TR-16T	STORAGE TANKS/VESSELS	N/A	R5112-4	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
TR-17P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121-23	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
TR-18P	MISCELLANEOUS UNITS	N/A	63PPP-G2V	40 CFR Part 63, Subpart PPP	No changing attributes.
TR-20T	STORAGE TANKS/VESSELS	N/A	R5112-60	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
TR-21L	LOADING/UNLOADING OPERATIONS	N/A	R5211-2	30 TAC Chapter 115, Loading and Unloading of VOC	True Vapor Pressure = True vapor pressure less than 0.5 psia., Transfer Type = Only unloading.
TR-21L	LOADING/UNLOADING OPERATIONS	N/A	R5211-205b	30 TAC Chapter 115, Loading and Unloading of VOC	True Vapor Pressure = True vapor pressure greater than or equal to 0.5 psia., Daily Throughput = Daily throughput not determined since 30 TAC § 115.217(a)(2)(A) or 30 TAC § 115.217(b)(3)(A) exemption is not utilized., Chapter 115 Control Device Type = No control device., Transfer Type = Only loading., Control Options = Vapor balance system., Vapor Tight = Not all liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.
TR-21T	STORAGE TANKS/VESSELS	N/A	R5112-6	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
TR-21T	STORAGE	N/A	63PPP-G1T	40 CFR Part 63,	No changing attributes.

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
	TANKS/VESSELS			Subpart PPP	
TR-23T	STORAGE TANKS/VESSELS	N/A	63PPP-G2T	40 CFR Part 63, Subpart PPP	No changing attributes.
TR-24T	STORAGE TANKS/VESSELS	N/A	R5112-7	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
TR-25T	STORAGE TANKS/VESSELS	N/A	R5112-7	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
TR-27T	STORAGE TANKS/VESSELS	N/A	63PPP-WWTK	40 CFR Part 63, Subpart PPP	No changing attributes.
TR-35F1	FUGITIVE EMISSION UNITS	N/A	63PPP-FUG	40 CFR Part 63, Subpart PPP	No changing attributes.
TR-35F2	FUGITIVE EMISSION UNITS	N/A	R5352-2	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	No changing attributes.
TR-35F2	FUGITIVE EMISSION UNITS	N/A	60VV-1	40 CFR Part 60, Subpart VV	No changing attributes.
TR-35F2	FUGITIVE EMISSION UNITS	N/A	63PPP-FUG	40 CFR Part 63, Subpart PPP	No changing attributes.
TR-35F3	FUGITIVE EMISSION UNITS	N/A	63PPP-FUG	40 CFR Part 63, Subpart PPP	No changing attributes.
TR-35F4	FUGITIVE EMISSION UNITS	N/A	63PPP-FUG	40 CFR Part 63, Subpart PPP	No changing attributes.
TR-38T	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121-23	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
TR-40T	EMISSION	N/A	R5121-23	30 TAC Chapter 115,	No changing attributes.

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
	POINTS/STATIONARY VENTS/PROCESS VENTS			Vent Gas Controls	
TR-41T	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121-23	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
TR-42T	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121-23	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
TR-43T	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121-23	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ENG-1	EU	60JJJJ-01	СО	40 CFR Part 60, Subpart JJJJ	§ 60.4233(a) § 1054.105(a) § 60.4231(a) § 60.4234 § 60.4243(a) § 60.4243(g) § 60.4246	Owners and operators of stationary SI ICE with a maximum engine power less than or equal to 19 KW and manufactured on or after 07/01/2008 must comply with a CO emission limit of 610 g/KW-hr, as stated in 40 CFR 60.4231(a) and 40 CFR 90.103(a) and 40 CFR 1054.105(a).	None	§ 60.4243(a)(1) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3)	None
ENG-1	EU	60JJJJ-01	HC and NO <sub>x</sub>	40 CFR Part 60, Subpart JJJJ	§ 60.4233(a) § 1054.105(a) § 60.4231(a) § 60.4234 § 60.4243(a) § 60.4243(g) § 60.4246	Owners and operators of stationary SI ICE with a maximum engine power less than or equal to 19 KW and a displacement of less than 225cc and manufactured in the 2012 model year or later must comply with an HC+NOx emission limit of 10 g/KW-hr, as stated in 40 CFR 60.4231(a) and 40 CFR 1054.105(a)-Table 1.	None	§ 60.4243(a)(1) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3)	None
ENG-1	EU	63ZZZZ-01	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the	None	None	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.			
TF-01L	EU	R5211- 205b	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.212(a)(1) § 115.212(a)(1)(B) § 115.212(a)(3)(A) § 115.212(a)(3)(A)(ii) § 115.212(a)(3)(B) [G]§ 115.212(a)(3)(C) § 115.212(a)(3)(E) § 115.214(a)(1)(B) § 115.214(a)(1)(C)	At operations other than gasoline terminals, gasoline bulk plants, and marine terminals, vapors of VOC with a true vapor pressure of 0.5 psia or greater, must be controlled by one of the following methods.	\$ 115.212(a)(3)(B) \$ 115.214(a)(1)(A) \$ 115.214(a)(1)(A)(i) \$ 115.214(a)(1)(A)(ii) \$ 115.214(a)(1)(A)(iii) \$ 115.215 \$ 115.215(1) \$ 115.215(10) [G]\$ 115.215(2) \$ 115.215(4) \$ 115.215(9)	§ 115.216 § 115.216(2) § 115.216(3)(A) § 115.216(3)(A)(i) § 115.216(3)(A)(ii) § 115.216(3)(A)(iii) § 115.216(3)(B)	None
TF-01T	EU	R5112-60	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
TF-01T	EU	63G-T1	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(a)(3)	Group 2 tanks not using emissions averaging as prescribed by §63.150 shall use record keeping methods in §63.123(a). Not required to comply with §63.119 to §63.123.	None	§ 63.123(a)	§ 63.152(c)(4)(iii)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
TF-02L	EU	R5211- 205b	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.212(a)(1) § 115.212(a)(1)(B) § 115.212(a)(3)(A) § 115.212(a)(3)(A)(ii) § 115.212(a)(3)(B) [G]§ 115.212(a)(3)(C) § 115.212(a)(3)(E) § 115.214(a)(1)(B) § 115.214(a)(1)(C)	At operations other than gasoline terminals, gasoline bulk plants, and marine terminals, vapors of VOC with a true vapor pressure of 0.5 psia or greater, must be controlled by one of the following methods.	\$ 115.212(a)(3)(B) \$ 115.214(a)(1)(A) \$ 115.214(a)(1)(A)(i) \$ 115.214(a)(1)(A)(ii) \$ 115.214(a)(1)(A)(iii) \$ 115.215 \$ 115.215(1) \$ 115.215(10) [G]§ 115.215(2) \$ 115.215(4) \$ 115.215(9)	§ 115.216 § 115.216(2) § 115.216(3)(A) § 115.216(3)(A)(i) § 115.216(3)(A)(ii) § 115.216(3)(A)(iii) § 115.216(3)(B)	None
TF-02P	EP	R5121-10	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(4)(C) [G]§ 115.122(a)(4) § 115.127(a)(4)	Any SOCMI reactor process or distillation operation vent gas stream with a flow rate < 0.011 scm/min (0.388 scf/min) or a VOC concentration < 500 ppmv is exempt from §115.121(a)(2)(A).	[G]§ 115.125 § 115.126(2) § 115.126(3)(D)	§ 115.126 § 115.126(2) § 115.126(3) § 115.126(3)(D)	None
TF-02P	EP	R5121-9	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(2) § 115.121(a)(2) § 115.122(a)(2)(A) § 60.18	Any vent gas streams affected by §115.121(a)(2) of this title must be controlled properly with a control efficiency of at least 98% or to a VOC concentration of no more than 20 ppmv (on a dry basis corrected to 3.0% oxygen for combustion devices).	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2) § 115.126(7)	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None
TF-02P	EP	63G-V2	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.113(e) [G]§ 63.115(f)	The owner or operator of a Group 2 process vent with a TRE index > 4.0 shall maintain a TRE index value > 4.0,	[G]§ 63.115(a) [G]§ 63.115(b) [G]§ 63.115(c) [G]§ 63.115(d) § 63.115(e)	§ 63.117(b) [G]§ 63.118(c) [G]§ 63.152(a)	§ 63.115(e)(2) [G]§ 63.118(g) [G]§ 63.118(h) [G]§ 63.118(k) [G]§ 63.151(b)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						comply with the sections as specified.	§ 63.115(e)(1) [G]§ 63.115(f)		§ 63.151(e) [G]§ 63.151(e)(1) § 63.151(e)(3) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(4)(ii) § 63.152(c)(4)(ii) § 63.152(c)(4)(iii)
TF-02P1	EP	R5121-6	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(4)(D) § 115.127(a)(4)	Any distillation operation vent gas stream which meets the requirements of 40 Code of Federal Regulations (CFR) §60.660(c)(4) or §60.662(c) (concerning Subpart NNN - Standards of Performance for VOC Emissions From SOCMI Distillation Operations, December 14, 2000) is exempt from the requirements of §115.121(a)(2)(A) of this title.	None	None	None
TF-02P1	EP	63G-V2	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.113(e) [G]§ 63.115(f)	The owner or operator of a Group 2 process vent with a TRE index > 4.0 shall maintain a TRE index value > 4.0,	[G]§ 63.115(a) [G]§ 63.115(b) [G]§ 63.115(c) [G]§ 63.115(d) § 63.115(e)	§ 63.117(b) [G]§ 63.118(c) [G]§ 63.152(a)	§ 63.115(e)(2) [G]§ 63.118(g) [G]§ 63.118(h) [G]§ 63.118(k) [G]§ 63.151(b)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						comply with the sections as specified.	§ 63.115(e)(1) [G]§ 63.115(f)		§ 63.151(e) [G]§ 63.151(e)(1) § 63.151(e)(3) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(4)(ii) § 63.152(c)(4)(ii) § 63.152(c)(4)(iii)
TF-02P3V	EP	R5121-7	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(4)(E) § 115.127(a)(4)	Any reactor process vent gas stream which meets the requirements of 40 CFR §60.700(c)(2) or §60.702(c) (concerning Subpart RRR - Standards of Performance for VOC Emissions From SOCMI Reactor Processes, December 14, 2000) is exempt from the requirements of §115.121(a)(2)(A) of this title.	None	None	None
TF-02P3V	EP	63G-V2	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.113(e) [G]§ 63.115(f)	The owner or operator of a Group 2 process vent with a TRE index > 4.0 shall maintain a TRE index value > 4.0, comply with the sections as specified.	[G]§ 63.115(a) [G]§ 63.115(b) [G]§ 63.115(c) [G]§ 63.115(d) § 63.115(e) § 63.115(e)(1) [G]§ 63.115(f)	§ 63.117(b) [G]§ 63.118(c) [G]§ 63.152(a)	§ 63.115(e)(2) [G]§ 63.118(g) [G]§ 63.118(h) [G]§ 63.118(k) [G]§ 63.151(b) § 63.151(e) [G]§ 63.151(e)(1) § 63.151(e)(3)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
									[G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(4)(i) § 63.152(c)(4)(ii) § 63.152(c)(4)(iii)
TF-02P4	EP	R5121-6	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(4)(D) § 115.127(a)(4)	Any distillation operation vent gas stream which meets the requirements of 40 Code of Federal Regulations (CFR) §60.660(c)(4) or §60.662(c) (concerning Subpart NNN - Standards of Performance for VOC Emissions From SOCMI Distillation Operations, December 14, 2000) is exempt from the requirements of §115.121(a)(2)(A) of this title.	None	None	None
TF-02P4	ЕР	63G-V2	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.113(e) [G]§ 63.115(f)	The owner or operator of a Group 2 process vent with a TRE index > 4.0 shall maintain a TRE index value > 4.0, comply with the sections as specified.	[G]§ 63.115(a) [G]§ 63.115(b) [G]§ 63.115(c) [G]§ 63.115(d) § 63.115(e) § 63.115(e)(1) [G]§ 63.115(f)	§ 63.117(b) [G]§ 63.118(c) [G]§ 63.152(a)	§ 63.115(e)(2) [G]§ 63.118(g) [G]§ 63.118(h) [G]§ 63.118(k) [G]§ 63.151(b) § 63.151(e) [G]§ 63.151(e)(1) § 63.151(e)(3)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
									[G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(ii) [G]§ 63.152(c)(2)(iii) § 63.152(c)(4)(ii) § 63.152(c)(4)(ii) § 63.152(c)(4)(iii)
TF-02T	EU	R5112-60	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
TF-02T	EU	63G-T2	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(a)(3)	Group 2 tanks not using emissions averaging as prescribed by §63.150 shall use record keeping methods in §63.123(a). Not required to comply with §63.119 to §63.123.	None	§ 63.123(a)	§ 63.152(c)(4)(iii)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
TF-03L	EU	R5211- 205b	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.212(a)(1) § 115.212(a)(1)(B) § 115.212(a)(3)(A) § 115.212(a)(3)(A)(ii) § 115.212(a)(3)(B) [G]§ 115.212(a)(3)(C) § 115.212(a)(3)(E) § 115.214(a)(1)(B) § 115.214(a)(1)(C)	At operations other than gasoline terminals, gasoline bulk plants, and marine terminals, vapors of VOC with a true vapor pressure of 0.5 psia or greater, must be controlled by one of the following methods.	\$ 115.212(a)(3)(B) \$ 115.214(a)(1)(A) \$ 115.214(a)(1)(A)(i) \$ 115.214(a)(1)(A)(ii) \$ 115.214(a)(1)(A)(iii) \$ 115.215 \$ 115.215(1) \$ 115.215(10) [G]§ 115.215(2) \$ 115.215(4) \$ 115.215(9)	\$ 115.216 \$ 115.216(2) \$ 115.216(3)(A) \$ 115.216(3)(A)(i) \$ 115.216(3)(A)(ii) \$ 115.216(3)(A)(iii) \$ 115.216(3)(B)	None
TF-03L	EU	R5211-3	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(1) § 115.212(a)(2) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Vapor pressure (at land-based operations). All land-based loading and unloading of VOC with a true vapor pressure less than 0.5 psia is exempt from the requirements of this division, except as specified.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B)	None
TF-03P	EP	60RRR-002	VOC/TOC	40 CFR Part 60, Subpart RRR	§ 60.700(c)(2) § 60.702(c)	Each facility that has a total resource effectiveness index value > 8.0 is exempt from all provisions of this subpart except for \$\$60.702(c); 60.704(d), (e), and (f); and 60.705(g), (l)(1), (l)(6) and (t).	[G]§ 60.704(d) § 60.704(e) [G]§ 60.704(e)(1) § 60.704(e)(2) § 60.704(f) § 60.704(f)(1) § 60.704(f)(2)	[G]§ 60.705(g) § 60.705(t)	§ 60.704(f)(1) § 60.705(l) § 60.705(l)(1) § 60.705(l)(6)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
TF-03T	EU	R5112-60	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
TF-03T	EU	63G-T3	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(a)(3)	Group 2 tanks not using emissions averaging as prescribed by §63.150 shall use record keeping methods in §63.123(a). Not required to comply with §63.119 to §63.123.	None	§ 63.123(a)	§ 63.152(c)(4)(iii)
TF-04L	EU	R5211- 205b	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	\$ 115.212(a)(1) \$ 115.212(a)(1)(B) \$ 115.212(a)(3)(A) \$ 115.212(a)(3)(A)(ii) \$ 115.212(a)(3)(B) [G]§ 115.212(a)(3)(C) \$ 115.212(a)(3)(E) \$ 115.214(a)(1)(B) \$ 115.214(a)(1)(C)	At operations other than gasoline terminals, gasoline bulk plants, and marine terminals, vapors of VOC with a true vapor pressure of 0.5 psia or greater, must be controlled by one of the following methods.	\$ 115.212(a)(3)(B) \$ 115.214(a)(1)(A) \$ 115.214(a)(1)(A)(i) \$ 115.214(a)(1)(A)(ii) \$ 115.214(a)(1)(A)(iii) \$ 115.215 \$ 115.215(1) \$ 115.215(10) [G]§ 115.215(2) \$ 115.215(4) \$ 115.215(9)	§ 115.216 § 115.216(2) § 115.216(3)(A) § 115.216(3)(A)(i) § 115.216(3)(A)(ii) § 115.216(3)(A)(iii) § 115.216(3)(B)	None
TF-04L	EU	R5211-3	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(1) § 115.212(a)(2) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Vapor pressure (at land-based operations). All land-based loading and unloading of VOC with a true vapor pressure less than 0.5 psia is exempt from the requirements of this division, except as specified.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
TF-04P	EP	R5121-7	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(4)(E) § 115.127(a)(4)	Any reactor process vent gas stream which meets the requirements of 40 CFR §60.700(c)(2) or §60.702(c) (concerning Subpart RRR - Standards of Performance for VOC Emissions From SOCMI Reactor Processes, December 14, 2000) is exempt from the requirements of §115.121(a)(2)(A) of this title.	None	None	None
TF-04P2	EP	60NNN- 002	VOC/TOC	40 CFR Part 60, Subpart NNN	§ 60.660(c)(4) § 60.662(c)	Each affected facility with a total resource effectiveness (TRE) index value > 8.0 is exempt from this subpart except for § 60.662; § 60.664(d), (e), (f); and § 60.665(h) and (l).	[G]§ 60.664(e) § 60.664(f) [G]§ 60.664(f)(1) § 60.664(f)(2) § 60.664(g) § 60.664(g)(1) § 60.664(g)(2)	[G]§ 60.665(h) § 60.665(p)	§ 60.664(g)(1) § 60.665(l) § 60.665(l)(7) § 60.665(p)
TF-04T	EU	R5112-60	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
TF-04T	EU	63G-T4	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(a)(3)	Group 2 tanks not using emissions averaging as prescribed by §63.150 shall use record keeping methods in §63.123(a).	None	§ 63.123(a)	§ 63.152(c)(4)(iii)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						Not required to comply with \$63.119 to \$63.123.			
TF-05L	EU	R5211- 205c	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.212(a)(1) § 115.212(a)(1)(B) § 115.212(a)(2) § 115.212(a)(3)(A) § 115.212(a)(3)(A)(ii) § 115.212(a)(3)(B) [G]§ 115.212(a)(3)(C) § 115.212(a)(3)(D) § 115.212(a)(3)(E) § 115.214(a)(1)(B) § 115.214(a)(1)(C)	At operations other than gasoline terminals, gasoline bulk plants, and marine terminals, vapors of VOC with a true vapor pressure of 0.5 psia or greater, must be controlled by one of the following methods.	§ 115.212(a)(3)(B) § 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.214(a)(1)(A)(ii) § 115.214(a)(1)(A)(iii) § 115.215 § 115.215(1) § 115.215(10) [G]§ 115.215(2) § 115.215(4) § 115.215(9)	§ 115.216 § 115.216(2) § 115.216(3)(A) § 115.216(3)(A)(i) § 115.216(3)(A)(ii) § 115.216(3)(A)(iii) § 115.216(3)(B)	None
TF-05L	EU	R5211-3	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(1) § 115.212(a)(2) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Vapor pressure (at land-based operations). All land-based loading and unloading of VOC with a true vapor pressure less than 0.5 psia is exempt from the requirements of this division, except as specified.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B)	None
TF-05T	EU	R5112-60	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
TF-05T	EU	63G-T5	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(a)(3)	Group 2 tanks not using emissions averaging as prescribed by §63.150 shall use record keeping	None	§ 63.123(a)	§ 63.152(c)(4)(iii)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						methods in §63.123(a). Not required to comply with §63.119 to §63.123.			
TF-06L	EU	R5211- 205c	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.212(a)(1) § 115.212(a)(1)(B) § 115.212(a)(2) § 115.212(a)(3)(A) § 115.212(a)(3)(A)(ii) § 115.212(a)(3)(B) [G]§ 115.212(a)(3)(C) § 115.212(a)(3)(D) § 115.212(a)(3)(E) § 115.214(a)(1)(B) § 115.214(a)(1)(C)	At operations other than gasoline terminals, gasoline bulk plants, and marine terminals, vapors of VOC with a true vapor pressure of 0.5 psia or greater, must be controlled by one of the following methods.	§ 115.212(a)(3)(B) § 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.214(a)(1)(A)(ii) § 115.214(a)(1)(A)(iii) § 115.215 § 115.215(1) § 115.215(10) [G]§ 115.215(2) § 115.215(4) § 115.215(9)	§ 115.216 § 115.216(2) § 115.216(3)(A) § 115.216(3)(A)(i) § 115.216(3)(A)(ii) § 115.216(3)(A)(iii) § 115.216(3)(B)	None
TF-06L	EU	R5211-3	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(1) § 115.212(a)(2) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Vapor pressure (at land-based operations). All land-based loading and unloading of VOC with a true vapor pressure less than 0.5 psia is exempt from the requirements of this division, except as specified.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B)	None
TF-06T	EU	R5112-60	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
TF-07L	EU	R5211- 205b	VOC	30 TAC Chapter 115, Loading and Unloading of	§ 115.212(a)(1) § 115.212(a)(1)(B) § 115.212(a)(3)(A) § 115.212(a)(3)(A)(ii)	At operations other than gasoline terminals, gasoline bulk plants, and marine	§ 115.212(a)(3)(B) § 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.214(a)(1)(A)(ii)	§ 115.216 § 115.216(2) § 115.216(3)(A) § 115.216(3)(A)(i)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				VOC	§ 115.212(a)(3)(B) [G]§ 115.212(a)(3)(C) § 115.212(a)(3)(E) § 115.214(a)(1)(B) § 115.214(a)(1)(C)	terminals, vapors of VOC with a true vapor pressure of 0.5 psia or greater, must be controlled by one of the following methods.	\$ 115.214(a)(1)(A)(iii) \$ 115.215 \$ 115.215(1) \$ 115.215(10) [G]§ 115.215(2) \$ 115.215(4) \$ 115.215(9)	§ 115.216(3)(A)(ii) § 115.216(3)(A)(iii) § 115.216(3)(B)	
TF-07T	EU	R5112-60	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
TF-08CV	EP	R5121-7	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(4)(E) § 115.127(a)(4)	Any reactor process vent gas stream which meets the requirements of 40 CFR §60.700(c)(2) or §60.702(c) (concerning Subpart RRR - Standards of Performance for VOC Emissions From SOCMI Reactor Processes, December 14, 2000) is exempt from the requirements of §115.121(a)(2)(A) of this title.	None	None	None
TF-08T	EU	R5112-60	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
TF-08T	EU	63G-T6	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(a)(3)	Group 2 tanks not using emissions averaging as prescribed by §63.150 shall use record keeping methods in §63.123(a). Not required to comply with §63.119 to §63.123.	None	§ 63.123(a)	§ 63.152(c)(4)(iii)
TF-09C	EU	R1111-1	PM (OPACITY)	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(4)(A)	Visible emissions from a process gas flare shall not be permitted for more than five minutes in any two-hour period, except for upset emissions as provided in §101.11(a).	§ 111.111(a)(4)(A)(i) § 111.111(a)(4)(A)(ii)	§ 111.111(a)(4)(A)(ii)	None
TF-09C	EP	R5720F-1	HIGHLY REACTIVE VOC	30 TAC Chapter 115, HRVOC Vent Gas	\$ 115.722(d) \$ 115.722(d)(1) \$ 115.722(d)(2) [G]§ 115.725(d)(1) \$ 115.725(d)(2) \$ 115.725(d)(2)(A)(i) [G]§ 115.725(d)(2)(A)(ii) \$ 115.725(d)(2)(A)(ii) \$ 115.725(d)(2)(A)(iv) \$ 115.725(d)(2)(B) § 115.725(d)(2)(B)(ii) \$ 115.725(d)(2)(B)(ii) \$ 115.725(d)(2)(B)(iii) \$ 115.725(d)(2)(B)(iv) [G]§ 115.725(l)(2)(B)(iv) [G]§ 115.725(l)(2)(B)(iv) [G]§ 115.725(m)(2)(A) § 115.725(m)(2)(A) § 115.725(m)(2)(B) [G]§ 115.726(a)(2)	All flares must continuously meet the requirements of 40 CFR § 60.18(c)(2)-(6) and (d) as amended through October 17, 2000 (65 FR 61744) when vent gas containing HRVOC is being routed to the flare.	[G]§ 115.725(d)(1) § 115.725(d)(2) § 115.725(d)(2)(A)(i) [G]§ 115.725(d)(2)(A)(ii) § 115.725(d)(2)(A)(iii) § 115.725(d)(2)(A)(iv) § 115.725(d)(2)(B) § 115.725(d)(2)(B)(ii) § 115.725(d)(2)(B)(iii) § 115.725(d)(2)(B)(iii) § 115.725(d)(2)(B)(iv) § 115.725(d)(2)(B)(iv) § 115.725(d)(3) § 115.725(d)(4) § 115.725(d)(5) § 115.725(d)(6) § 115.725(d)(7) § 115.725(d)(1) [G]§ 115.725(d) § 115.725(d)(1) [G]§ 115.725(d)(1) [G]§ 115.725(d)(1) [G]§ 115.725(d)(1) [G]§ 115.725(d)(1) [G]§ 115.725(d)(1) [G]§ 115.725(d)(1)	\$ 115.726(a)(1) \$ 115.726(a)(1)(A) \$ 115.726(d)(1) \$ 115.726(d)(10) \$ 115.726(d)(2) \$ 115.726(d)(3) \$ 115.726(d)(4) \$ 115.726(j) \$ 115.726(j)(1) \$ 115.726(j)(2)	§ 115.725(n) § 115.726(a)(1)(B) [G]§ 115.726(a)(2)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 115.725(m)(2)(B) § 115.725(n)		
TF-09C	CD	63A-2	112(B) HAPS	40 CFR Part 63, Subpart A	§ 63.11(b)(4) § 63.11(b)(1) § 63.11(b)(2) § 63.11(b)(3) § 63.11(b)(5) § 63.11(b)(6)(ii) § 63.11(b)(7)(i)	Flares shall be designed and operated with no visible emissions, except for periods of a total of 5 minutes or less during any 2 consecutive hrs. Test Method 22 in App. A of part 60 of this chapter shall be used.	§ 63.11(b)(4) § 63.11(b)(5) § 63.11(b)(7)(i)	None	None
TF-09C	CD	63A-3	112(B) HAPS	40 CFR Part 63, Subpart A	§ 63.11(b)(4) § 63.11(b)(1) § 63.11(b)(2) § 63.11(b)(3) § 63.11(b)(5) § 63.11(b)(6)(ii) § 63.11(b)(7)(iii)	Flares shall be designed and operated with no visible emissions, except for periods of a total of 5 minutes or less during any 2 consecutive hrs. Test Method 22 in App. A of part 60 of this chapter shall be used.	§ 63.11(b)(4) § 63.11(b)(5) § 63.11(b)(7)(i)	None	None
TF-09CV	EP	R5780V-1	HIGHLY REACTIVE VOC	30 TAC Chapter 115, HRVOC Vent Gas	§ 115.722(c)(1) § 115.722(c)(3) § 115.722(d) § 115.722(d)(1) § 115.722(d)(2)	HRVOC emissions at each site located in Harris County that is subject to this division or Division 2 of this subchapter must not exceed 1,200 pounds of HRVOC per one-hour block period from any flare, vent, pressure relief valve, cooling tower, or any combination.	§ 115.725(n)	§ 115.726(d)(1) § 115.726(d)(2) § 115.726(d)(3) § 115.726(d)(4) [G]§ 115.726(g) [G]§ 115.726(h) § 115.726(i) § 115.726(j)(1) § 115.726(j)(2)	§ 115.725(n)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
TF-09CV	EP	R5121-5	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(2) § 115.121(a)(2) § 115.122(a)(2)(A) § 60.18	Any vent gas streams affected by §115.121(a)(2) of this title must be controlled properly with a control efficiency of at least 98% or to a VOC concentration of no more than 20 ppmv (on a dry basis corrected to 3.0% oxygen for combustion devices).	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2) § 115.126(7) ** See CAM Summary	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None
TF-09CV	EP	63G-V1	112(B) HAPS	40 CFR Part 63, Subpart G	[G]§ 63.113(a)(1) § 63.11 § 63.113(h) [G]§ 63.115(f)	Reduce emissions of organic HAP using a flare.§63.113(a)(1)(i)-(ii)	§ 63.114(a) § 63.114(a)(2) [G]§ 63.115(f) [G]§ 63.116(a)	[G]§ 63.117(a)(5) § 63.118(a)(1) § 63.118(a)(2) [G]§ 63.152(a) [G]§ 63.152(f)	§ 63.114(e) [G]§ 63.117(a)(5) § 63.117(f) § 63.118(f)(2) § 63.118(f)(5) [G]§ 63.151(b) § 63.151(e) [G]§ 63.151(e)(1) § 63.151(e)(2) § 63.151(e)(3) [G]§ 63.152(b) [G]§ 63.152(b) [G]§ 63.152(b) [G]§ 63.152(b)(1) [G]§ 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(4)(ii) [G]§ 63.152(c)(4)(iii) [G]§ 63.152(c)(6)
TF-09T	EU	R5112-60	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						than 1.5 psia is exempt from the requirements of this division.			
TF-09T	EU	63G-T7	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(a)(3)	Group 2 tanks not using emissions averaging as prescribed by §63.150 shall use record keeping methods in §63.123(a). Not required to comply with §63.119 to §63.123.	None	§ 63.123(a)	§ 63.152(c)(4)(iii)
TF-10T	EU	R5112-1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	[G]§ 115.117 ** See Periodic Monitoring Summary	§ 115.118(a)(5) § 115.118(a)(7)	None
TF-10T	EU	R5112-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(B)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining	§ 115.115(a) [G]§ 115.115(a)(5) [G]§ 115.117 ** See Periodic Monitoring Summary	§ 115.118(a)(4) § 115.118(a)(4)(E) § 115.118(a)(5) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
TF-10T	EU	63G- WWTANK	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.133(a)(1)	A fixed roof shall be operated and maintained except that if the wastewater tank is used for specified purpose, then owner or operator shall comply with requirements of § 63.133(a)(2).	None	None	§ 63.146(b)(2) § 63.146(b)(5) [G]§ 63.151(b) § 63.151(e) § 63.151(e)(1) § 63.151(e)(2) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(c)(1) § 63.152(c)(4)(ii)
TF-10T	EU	63PPP- WWTK	НАР	40 CFR Part 63, Subpart PPP	§ 63.1433(a)	Process wastewater. Except as specified in paragraph (c) of this section, the owner or operator of each affected source shall comply with the HON wastewater requirements in \$\$63.132 through 63.147 for each process	None	None	§ 63.1439(e)(2) [G]§ 63.1439(e)(3) § 63.1439(e)(5) [G]§ 63.1439(e)(5)(i)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						wastewater stream originating at an affected source, with the HON leak inspection requirements in §63.148, and with the HON requirements in §63.149 for equipment that is subject to §63.149, with the differences noted in paragraphs (a)(1) through (20) of this section.			
TF-11T	EU	R5112-3	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(B)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) [G]§ 115.115(a)(5) [G]§ 115.117 *** See Periodic Monitoring Summary	§ 115.118(a)(4) § 115.118(a)(4)(E) § 115.118(a)(5) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
TF-12T	EU	R5112-3	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(B)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) [G]§ 115.115(a)(5) [G]§ 115.117 ** See Periodic Monitoring Summary	§ 115.118(a)(4) § 115.118(a)(4)(E) § 115.118(a)(5) § 115.118(a)(7)	None
TF-13T	EU	R5112-3	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(B)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph	§ 115.115(a) [G]§ 115.115(a)(5) [G]§ 115.117 ** See Periodic Monitoring Summary	§ 115.118(a)(4) § 115.118(a)(4)(E) § 115.118(a)(5) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						for crude oil and condensate.			
TF-14T	EU	R5112-3	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(B)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) [G]§ 115.115(a)(5) [G]§ 115.117 ** See Periodic Monitoring Summary	§ 115.118(a)(4) § 115.118(a)(4)(E) § 115.118(a)(5) § 115.118(a)(7)	None
TF-15T	EU	R5112-5	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(B)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or	§ 115.115(a) [G]§ 115.115(a)(5) [G]§ 115.117 ** See Periodic Monitoring Summary	§ 115.118(a)(4) § 115.118(a)(4)(E) § 115.118(a)(5) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
TF-16T	EU	R5112-5	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(B)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) [G]§ 115.115(a)(5) [G]§ 115.117 ** See Periodic Monitoring Summary	§ 115.118(a)(4) § 115.118(a)(4)(E) § 115.118(a)(5) § 115.118(a)(7)	None
TF-17T	EU	R5112-8	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(2) § 115.112(e)(2)(A) § 115.112(e)(2)(B) § 115.112(e)(2)(C) § 115.112(e)(2)(D) § 115.112(e)(2)(F) [G]§ 115.112(e)(2)(I) § 115.114(a)(1)(A)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC	§ 115.114(a)(1) § 115.114(a)(1)(A) [G]§ 115.117	§ 115.118(a)(3) § 115.118(a)(5) § 115.118(a)(6)(C) § 115.118(a)(7)	§ 115.114(a)(1)(B) § 115.118(a)(3)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
TF-18T	EU	R5112-60	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
TF-19T	EU	R5112-60	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
TF-20T	EU	R5112-4	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
TF-20T	EU	63G-T8	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(a)(3)	Group 2 tanks not using emissions averaging as prescribed by §63.150 shall use record keeping methods in §63.123(a). Not required to comply with §63.119 to §63.123.	None	§ 63.123(a)	§ 63.152(c)(4)(iii)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
TF-22T	EU	R5112-60	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
TF-23T	EU	R5112-60	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
TF-25T	EU	R5112-3	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(B)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) [G]§ 115.115(a)(5) [G]§ 115.117 ** See Periodic Monitoring Summary	§ 115.118(a)(4) § 115.118(a)(4)(E) § 115.118(a)(5) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
TF-26	EU	R5780-1	HIGHLY REACTIVE VOC	30 TAC Chapter 115, HRVOC Fugitive Emissions	\$ 115.781(b)(9) \$ 115.780(b) [G]\$ 115.781(a) \$ 115.781(g)(3) \$ 115.782(a) \$ 115.782(b)(1) \$ 115.782(b)(2) \$ 115.782(c)(2) \$ 115.782(c)(2)(A)(i) \$ 115.782(c)(2)(A)(ii) \$ 115.782(c)(2)(A)(ii) \$ 115.782(c)(2)(A)(ii) \$ 115.782(c)(2)(A)(ii) \$ 115.782(c)(2)(A)(ii) \$ 115.782(c)(2)(A)(ii) \$ 115.782(c)(2)(A)(ii) \$ 115.783(5) \$ 115.787(f) \$ 115.787(f) \$ 115.788(a)(2) \$ 115.788(a)(2) \$ 115.788(a)(2)(A) \$ 115.788(a)(2)(B) \$ 115.788(a)(2)(C) \$ 115.788(a)(2)(C)(ii) \$ 115.788(a)(2)(C)(iii) \$ 115.788(a)(2)(C)(iii) \$ 115.788(a)(2)(C)(iii) \$ 115.788(a)(2)(C)(iii) \$ 115.788(a)(2)(C)(iii) \$ 115.788(a)(3)(A) \$ 115.788(a)(3)(A) \$ 115.788(a)(3)(A) § 115.788(a)(3)(B) [G]\$ 115.788(g)	Valves within a petroleum refinery; synthetic organic chemical, polymer, resin, or methyl-tert-butyl ether manufacturing process; or natural gas/gasoline processing operation which a highly-reactive volatile organic compound is a raw material, intermediate, final product, or in a waste stream is subject to the requirements of this division. A leak is defined as a screening concentration greater than 500 ppmv above background as methane for all components.	\$ 115.354(1) \$ 115.354(10) \$ 115.354(2) \$ 115.354(5) \$ 115.354(6) [G]§ 115.354(7) \$ 115.781(b) \$ 115.781(b)(10) \$ 115.781(b)(7) \$ 115.781(b)(7)(A) \$ 115.781(b)(7)(B) \$ 115.781(b)(7)(B) \$ 115.781(g)(1) \$ 115.781(g)(2) \$ 115.782(d)(2)	§ 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(5) § 115.781(b)(10) § 115.781(g)(1) § 115.781(g)(2) § 115.781(g)(2) § 115.781(g)(3) § 115.782(c)(2)(A)(ii) [G]§ 115.786(d) § 115.786(d)(2) § 115.786(d)(2) § 115.786(e) § 115.786(g) [G]§ 115.786(g) [G]§ 115.788(g)	§ 115.782(c)(2)(A)(ii) [G]§ 115.786(c) § 115.788(c) [G]§ 115.788(d) § 115.788(e) [G]§ 115.788(g)
TF-26	EU	R5780-1	HIGHLY REACTIVE VOC	30 TAC Chapter 115, HRVOC Fugitive Emissions	§ 115.781(b)(9) § 115.780(b) [G]§ 115.781(a) § 115.781(g)(3) § 115.782(a) § 115.782(b)(1) § 115.782(b)(2) § 115.782(c)(1)	Flanges or other connectors within a petroleum refinery; synthetic organic chemical, polymer, resin, or methyl-tert- butyl ether manufacturing process;	§ 115.354(1) § 115.354(10) § 115.354(11) § 115.354(3) § 115.354(5) § 115.354(6) § 115.354(9) § 115.781(b)	§ 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C)	[G]§ 115.782(c)(1)(B)(i) [G]§ 115.786(c) § 115.789(1)(B)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 115.782(c)(1)(A) § 115.782(c)(1)(B) [G]§ 115.782(c)(1)(B)(i) § 115.782(c)(1)(B)(ii) [G]§ 115.782(c)(1)(B)(iii) § 115.782(c)(1)(B)(iv)	or natural gas/gasoline processing operation in which a highly-reactive volatile organic compound is a raw material, intermediate, final product, or in a waste stream is subject to the requirements of this division. A leak is defined as a screening concentration greater than 500 ppmv above background as methane for all components.	\$ 115.781(b)(10) \$ 115.781(b)(3) \$ 115.781(b)(4) \$ 115.781(b)(7) \$ 115.781(b)(7)(A) \$ 115.781(b)(7)(B) \$ 115.781(f)(1) \$ 115.781(f)(2) \$ 115.781(f)(3) \$ 115.781(f)(4) \$ 115.781(f)(5) \$ 115.781(f)(5) \$ 115.781(f)(6) \$ 115.781(g)(1) \$ 115.781(g)(1) \$ 115.781(g)(2) \$ 115.782(d)(2) \$ 115.782(d)(2) \$ 115.789(1)(B)	\$ 115.356(5) \$ 115.781(b)(10) \$ 115.781(g) \$ 115.781(g)(1) \$ 115.781(g)(2) \$ 115.781(g)(3) [G]\$ 115.782(c)(1)(B)(i) [G]\$ 115.786(c) \$ 115.786(d) \$ 115.786(d)(2) \$ 115.786(d)(2) \$ 115.786(d)(2)(A) \$ 115.786(d)(2)(B) \$ 115.786(d)(2)(C) \$ 115.786(e) \$ 115.786(e) \$ 115.786(g)	
TF-26	EU	R5780-1	HIGHLY REACTIVE VOC	30 TAC Chapter 115, HRVOC Fugitive Emissions	\$ 115.781(b)(9) \$ 115.780(b) [G]§ 115.781(a) § 115.781(g)(3) § 115.782(a) § 115.782(b)(1) § 115.782(b)(2) § 115.782(c)(1)(A) § 115.782(c)(1)(B) [G]§ 115.782(c)(1)(B)(ii) § 115.782(c)(1)(B)(ii) § 115.782(c)(1)(B)(ii) § 115.782(c)(1)(B)(iii) § 115.782(c)(1)(B)(iii) § 115.782(c)(1)(C)(ii) § 115.782(c)(1)(C)(ii) § 115.782(c)(1)(C)(ii) § 115.782(c)(1)(C)(ii)(II) § 115.782(c)(1)(C)(ii)(II) § 115.782(c)(1)(C)(ii)(III) § 115.782(c)(1)(C)(ii)(III) § 115.782(c)(1)(C)(ii)(III) § 115.782(c)(1)(C)(ii)(III) § 115.783(3)	Compressor seals within a petroleum refinery; synthetic organic chemical, polymer, resin, or methyl-tert-butyl ether manufacturing process; or natural gas/gasoline processing operation in which a highly-reactive volatile organic compound is a raw material, intermediate, final product, or in a waste stream is subject to the requirements of this division. A leak is defined as a screening concentration greater than 500 ppmv above	\$ 115.354(1) \$ 115.354(10) \$ 115.354(2) \$ 115.354(5) \$ 115.354(6) \$ 115.354(6) \$ 115.781(b) \$ 115.781(b)(10) \$ 115.781(b)(7) \$ 115.781(b)(7)(A) \$ 115.781(b)(7)(B) \$ 115.781(c)(1) \$ 115.781(c)(1) \$ 115.781(c)(1) \$ 115.781(c)(2) \$ 115.781(g)(2) \$ 115.781(g)(1) \$ 115.781(g)(2) \$ 115.781(g)(2) \$ 115.781(g)(2) \$ 115.782(d)(2)	\$ 115.354(10) \$ 115.356 [G]\$ 115.356(1) [G]\$ 115.356(2) \$ 115.356(3) \$ 115.356(3)(A) \$ 115.356(3)(B) [G]\$ 115.356(3)(C) \$ 115.356(5) \$ 115.781(b)(10) \$ 115.781(g) \$ 115.781(g)(1) \$ 115.781(g)(2) \$ 115.781(g)(2) \$ 115.781(g)(3) [G]\$ 115.782(c)(1)(B)(i) [G]\$ 115.786(c) \$ 115.786(d) \$ 115.786(d)(2) \$ 115.786(d)(2) \$ 115.786(d)(2)(A)	[G]§ 115.782(c)(1)(B)(i) § 115.783(3)(C) [G]§ 115.786(c)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					[G]§ 115.783(3)(A) [G]§ 115.783(3)(B) § 115.787(b)	background as methane for all components.		§ 115.786(d)(2)(B) § 115.786(d)(2)(C) § 115.786(e) § 115.786(g)	
TF-26	EU	R5780-1	HIGHLY REACTIVE VOC	30 TAC Chapter 115, HRVOC Fugitive Emissions	\$ 115.781(b)(9) \$ 115.780(b) [G]§ 115.781(a) \$ 115.781(g)(3) \$ 115.782(a) \$ 115.782(b)(1) \$ 115.782(c)(1) \$ 115.782(c)(1) \$ 115.782(c)(1)(A) \$ 115.782(c)(1)(B) [G]§ 115.782(c)(1)(B)(ii) \$ 115.782(c)(1)(B)(ii) § 115.782(c)(1)(B)(iii) § 115.782(c)(1)(B)(iii) § 115.782(c)(1)(B)(iv)	Heat exchanger heads, sight glasses, meters, gauges, sampling connections, bolted manways, hatches, sump covers, junction box vents, and covers and seals on VOC water separators within the process unit or processes listed in §115.780(a) in which a HRVOC is a raw material, intermediate, final product, or in a waste stream is subject to the requirements of this division. A leak is defined as a screening concentration greater than 500 ppmv above background as methane for all components.	\$ 115.781(b) \$ 115.781(b)(10) \$ 115.781(b)(3) \$ 115.781(b)(4) \$ 115.781(b)(7) \$ 115.781(b)(7)(A) \$ 115.781(b)(7)(B) \$ 115.781(f)(1) \$ 115.781(f)(2) \$ 115.781(f)(3) \$ 115.781(f)(4) \$ 115.781(f)(5) \$ 115.781(f)(6) \$ 115.781(g)(2) \$ 115.781(g)(2) \$ 115.781(g)(2) \$ 115.781(g)(2) \$ 115.782(d)(2) \$ 115.789(1)(B)	\$ 115.781(b)(10) \$ 115.781(g) \$ 115.781(g)(1) \$ 115.781(g)(2) \$ 115.781(g)(3) [G]§ 115.782(c)(1)(B)(i) [G]§ 115.786(d) \$ 115.786(d)(1) \$ 115.786(d)(2) \$ 115.786(d)(2)(A) \$ 115.786(d)(2)(B) \$ 115.786(d)(2)(C) \$ 115.786(e) \$ 115.786(g)	[G]§ 115.782(c)(1)(B)(i) [G]§ 115.786(c) § 115.789(1)(B)
TF-26	EU	R5780-1	HIGHLY REACTIVE VOC	30 TAC Chapter 115, HRVOC Fugitive Emissions	§ 115.787(a)	Components that contact a process fluid containing less than 5.0% highly-reactive volatile organic compounds by weight on an annual average basis are exempt from the requirements of this division (relating to Fugitive Emissions),	None	§ 115.786(e) § 115.786(g)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						except for 115.786(e) and (g) of this title (relating to Record keeping Requirements).			
TF-26	EU	R5352-1	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.357(10)	Instrumentation systems, as defined in 40 CFR §63.161 (January 17, 1997), that meet 40 CFR §63.169 (June 20, 1996) are exempt from the requirements of this division except §115.356(3)(C) of this title.	None	§ 115.356 § 115.356(3) [G]§ 115.356(3)(C)	None
TF-26	EU	R5352-1	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.357(11)	Sampling connection systems, as defined in 40 CFR §63.161 (January 17, 1997), that meet the requirements of 40 CFR §63.166(a) and (b) (June 20, 1996) are exempt from the requirements of this division except §115.356(3)(C) of this title.	None	§ 115.356 § 115.356(3) [G]§ 115.356(3)(C)	None
TF-26	EU	R5352-1	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.357(2) § 115.352(9)	Each pressure relief valve equipped with a rupture disk must comply with §115.352(9) and §115.356(3)(C).	None	§ 115.356 § 115.356(3) [G]§ 115.356(3)(C)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
TF-26	EU	R5352-1	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(10) § 115.352(2) § 115.352(2) § 115.352(3) § 115.352(3) § 115.352(7) § 115.352(8) § 115.357(1) § 115.357(12) § 115.357(8)	No flanges or other connectors shall be allowed to have a VOC leak, for more than 15 days after discovery which exceeds a screening concentration greater than 500 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	§ 115.354(1) § 115.354(11) § 115.354(3) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355 § 115.357(1)	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	None
TF-26	EU	R5352-1	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(10) § 115.352(2) § 115.352(2) (S 115.352(3) § 115.352(3) § 115.352(7) § 115.352(8) § 115.357(12) § 115.357(8)	No flanges or other connectors shall be allowed to have a VOC leak, for more than 15 days after discovery which exceeds a screening concentration greater than 500 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	§ 115.354(1) § 115.354(10) § 115.354(11) § 115.354(3) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355 § 115.357(1)	§ 115.352(7) § 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	None
TF-26	EU	R5352-1	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(B) § 115.352(1) § 115.352(10) § 115.352(2) § 115.352(2)(A) § 115.352(2)(C) § 115.352(2)(C) § 115.352(2)(C)(i) § 115.352(2)(C)(ii)	No compressor seals shall be allowed to have a VOC leak, for more than 15 days after discovery which exceeds a screening concentration greater than 10,000 parts per	§ 115.354(1) § 115.354(10) § 115.354(2) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355	§ 115.352(7) § 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 115.352(2)(C)(iii) § 115.352(3) § 115.352(5) § 115.352(7) § 115.357(12) § 115.357(8)	million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.		[G]§ 115.356(3)(C) § 115.356(5)	
TF-26	EU	R5352-1	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(B) § 115.352(1) § 115.352(10) § 115.352(2) § 115.352(2)(A) § 115.352(2)(C) § 115.352(2)(C)(ii) § 115.352(2)(C)(iii) § 115.352(2)(C)(iiii) § 115.352(3) § 115.352(3) § 115.352(7) § 115.357(1) § 115.357(8)	No pump seals shall be allowed to have a VOC leak, for more than 15 days after discovery which exceeds a screening concentration greater than 10,000 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	§ 115.354(1) § 115.354(2) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355 § 115.357(1)	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) [G]§ 115.356(3)(C) § 115.356(5)	None
TF-26	EU	R5352-1	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(B) § 115.352(1) § 115.352(10) § 115.352(2) § 115.352(2)(A) § 115.352(2)(C) § 115.352(2)(C)(ii) § 115.352(2)(C)(iii) § 115.352(2)(C)(iiii) § 115.352(3) § 115.352(3) § 115.352(7) § 115.357(12) § 115.357(18)	No pump seals shall be allowed to have a VOC leak, for more than 15 days after discovery which exceeds a screening concentration greater than 10,000 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	§ 115.354(1) § 115.354(10) § 115.354(2) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355	\$ 115.352(7) \$ 115.354(10) \$ 115.356 [G]\$ 115.356(1) [G]\$ 115.356(2) \$ 115.356(3) \$ 115.356(3)(A) \$ 115.356(3)(B) [G]\$ 115.356(3)(C) \$ 115.356(5)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
TF-26	EU	63H-1	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.164 § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Compressors. §63.164(a)-(i)	[G]§ 63.164 [G]§ 63.180(b) [G]§ 63.180(c) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) [G]§ 63.181(f)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
TF-26	EU	63H-1	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.165 § 63.162(a) § 63.162(c) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Pressure relief device in gas/vapor service. §63.165(a)-(d)	[G]§ 63.165 [G]§ 63.180(b) [G]§ 63.180(c) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(f)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
TF-26	EU	63H-1	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.169 § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Pumps in heavy liquid service. §63.169(a)-(d)	[G]§ 63.169 [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) [G]§ 63.181(i)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
TF-26	EU	63Н-1	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.169 § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Valves in heavy liquid service. §63.169(a)-(d)	[G]§ 63.169 [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) [G]§ 63.181(i)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
TF-26	EU	63Н-1	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.169 § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Connectors in heavy liquid service. §63.169(a)-(d)	[G]§ 63.169 [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) [G]§ 63.181(i)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
TF-26	EU	63H-1	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.169 § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Pressure relief devices in liquid service. §63.169(a)-(d)	[G]§ 63.169 [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
TF-26	EU	63Н-1	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.173 § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Agitators gas/vapor service and in light liquid service. §63.173(a)-(j).	[G]§ 63.173 [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
TF-26	EU	63H-1	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.174 § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Connectors in gas/vapor service and in light liquid service. §63.174(a)-(j)	[G]§ 63.174 [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
TF-26	EU	63H-1	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.163 § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171 [G]§ 63.176	Standards: Pumps in light liquid service. §63.163(a)-(j)	[G]§ 63.163 [G]§ 63.176 [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(h) [G]§ 63.181(h)(3) § 63.181(h)(4) [G]§ 63.181(h)(5) § 63.181(h)(6) § 63.181(h)(7) § 63.181(h)(8)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
TF-26	EU	63Н-1	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.168 § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171 [G]§ 63.175	Standards: Valves in gas/vapor service and in light liquid service. §63.168(a)-(j)	[G]§ 63.168 [G]§ 63.175 [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(h) [G]§ 63.181(h)(1) [G]§ 63.181(h)(2) § 63.181(h)(4) [G]§ 63.181(h)(5) § 63.181(h)(6) § 63.181(h)(7)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
TF-26T	EU	R5112-22	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
TF-27T	EU	R5112-22	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
TF-2L	EU	R5211-1	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(1) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Vapor pressure (at land-based operations). All land-based loading and unloading of VOC with a true vapor pressure less than 0.5 psia is exempt from the requirements of this division, except as specified.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
TF-2L	EU	63G-L1	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.126(c)	For each Group 2 transfer rack, maintain records as required in § 63.130(f). No other provisions for transfer racks apply to the Group 2 transfer rack.	None	§ 63.130(f) § 63.130(f)(1) § 63.130(f)(2) § 63.130(f)(3) § 63.130(f)(3)(i) § 63.130(f)(3)(ii)	§ 63.152(c)(4)(iii)
TF-30L	EU	R5211- 205b	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.212(a)(1) § 115.212(a)(1)(B) § 115.212(a)(3)(A) § 115.212(a)(3)(A)(ii) § 115.212(a)(3)(B) [G]§ 115.212(a)(3)(C) § 115.212(a)(3)(E) § 115.214(a)(1)(B) § 115.214(a)(1)(C)	At operations other than gasoline terminals, gasoline bulk plants, and marine terminals, vapors of VOC with a true vapor pressure of 0.5 psia or greater, must be controlled by one of the following methods.	§ 115.212(a)(3)(B) § 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.214(a)(1)(A)(ii) § 115.214(a)(1)(A)(iii) § 115.215 § 115.215(1) § 115.215(10) [G]§ 115.215(2) § 115.215(4) § 115.215(9)	\$ 115.216 \$ 115.216(2) \$ 115.216(3)(A) \$ 115.216(3)(A)(i) \$ 115.216(3)(A)(ii) \$ 115.216(3)(A)(iii) \$ 115.216(3)(B)	None
TF-30L	EU	63G-L2	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.126(c)	For each Group 2 transfer rack, maintain records as required in § 63.130(f). No other provisions for transfer racks apply to the Group 2 transfer rack.	None	§ 63.130(f) § 63.130(f)(1) § 63.130(f)(2) § 63.130(f)(3) § 63.130(f)(3)(i) § 63.130(f)(3)(ii)	§ 63.152(c)(4)(iii)
TF-30T	EU	R5112-21	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
TF-30T	EU	63G-T13	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(a)(3)	Group 2 tanks not using emissions averaging as prescribed by §63.150 shall use record keeping methods in §63.123(a). Not required to comply with §63.119 to §63.123.	None	§ 63.123(a)	§ 63.152(c)(4)(iii)
TF-51T	EU	R5112-60	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
TF-51T	EU	63G-T9	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(a)(3)	Group 2 tanks not using emissions averaging as prescribed by §63.150 shall use record keeping methods in §63.123(a). Not required to comply with §63.119 to §63.123.	None	§ 63.123(a)	§ 63.152(c)(4)(iii)
TF-52T	EU	R5112-60	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
TF-52T	EU	63G-T10	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(a)(3)	Group 2 tanks not using emissions averaging as prescribed by §63.150 shall use record keeping methods in §63.123(a). Not required to comply with §63.119 to §63.123.	None	§ 63.123(a)	§ 63.152(c)(4)(iii)
TF-53T	EU	R5112-60	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
TF-53T	EU	63G-T11	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(a)(3)	Group 2 tanks not using emissions averaging as prescribed by §63.150 shall use record keeping methods in §63.123(a). Not required to comply with §63.119 to §63.123.	None	§ 63.123(a)	§ 63.152(c)(4)(iii)
TF-54T	EU	R5112-60	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
TF-54T	EU	63G-T12	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(a)(3)	Group 2 tanks not using emissions averaging as prescribed by §63.150 shall use record keeping methods in §63.123(a). Not required to comply with §63.119 to §63.123.	None	§ 63.123(a)	§ 63.152(c)(4)(iii)
TF-BDOP	EP	R5121-8	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(2) § 115.121(a)(2) § 115.122(a)(2)(B)	Any vent gas streams affected by \$115.121(a)(2) of this title must be controlled properly with a control efficiency of at least 98% or to a VOC concentration of no more than 20 ppmv (on a dry basis corrected to 3.0% oxygen for combustion devices).	[G]§ 115.125 § 115.126(1) § 115.126(1)(C) § 115.126(2) *** See Periodic Monitoring Summary	§ 115.126 § 115.126(1) § 115.126(1)(C) § 115.126(2)	None
TF-BDOP	EP	63G- V2NNN	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.110(d)(5)(ii) § 60.662(c) § 63.110(d)(5)(ii)(D) [G]§ 63.115(f)	If the Group 2 process vent has a TRE value greater than or equal to 1 as determined by the procedures in 40 CFR part 60 subpart NNN, the process vent is required to comply only with §63.110(d)(5)(ii)(A)-(D).	[G]§ 60.664(e) § 60.664(f) § 60.664(g) § 60.664(g)(1) § 60.664(g)(2) [G]§ 63.115(a) § 63.115(e) § 63.115(e)(1) [G]§ 63.115(f)	[G]§ 60.665(h)	§ 60.664(g)(1) § 60.665(l) § 60.665(l)(7)
TF- TKBRINE	EU	R5112-4	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						of this division.			
TR-01C	EU	R1111-1	PM (OPACITY)	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(4)(A)	Visible emissions from a process gas flare shall not be permitted for more than five minutes in any two-hour period, except for upset emissions as provided in §101.11(a).	§ 111.111(a)(4)(A)(i) § 111.111(a)(4)(A)(ii)	§ 111.111(a)(4)(A)(ii)	None
TR-01C	CD	60A-1	OPACITY	40 CFR Part 60, Subpart A	§ 60.18(b) § 60.18(c)(1) § 60.18(c)(2) § 60.18(c)(3)(ii) § 60.18(c)(4)(i) § 60.18(c)(6) § 60.18(e)	Flares shall comply with paragraphs (c)-(f) of § 60.18.	§ 60.18(d) § 60.18(f)(1) § 60.18(f)(2) § 60.18(f)(3) § 60.18(f)(4)	None	None
TR-01C	CD	63A-1	112(B) HAPS	40 CFR Part 63, Subpart A	§ 63.11(b)(4) § 63.11(b)(1) § 63.11(b)(2) § 63.11(b)(3) § 63.11(b)(5) § 63.11(b)(6)(ii) § 63.11(b)(7)(i)	Flares shall be designed and operated with no visible emissions, except for periods of a total of 5 minutes or less during any 2 consecutive hrs. Test Method 22 in App. A of part 60 of this chapter shall be used.	§ 63.11(b)(4) § 63.11(b)(5) § 63.11(b)(7)(i)	None	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
TR-01CV	EP	R5121-4	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(1) § 115.121(a)(1) § 115.122(a)(1)(B) § 60.18	Vent gas streams affected by \$115.121(a)(1) must be controlled properly with a control efficiency of at least 90% or to a volatile organic compound (VOC) concentration of no more than 20 parts per million (ppmv) (on a dry basis corrected to 3.0% oxygen for combustion devices).	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2) *** See CAM Summary	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None
TR-01L	EU	R5211-1	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(1) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Vapor pressure (at land-based operations). All land-based loading and unloading of VOC with a true vapor pressure less than 0.5 psia is exempt from the requirements of this division, except as specified.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B)	None
TR-03L	EU	R5211-1	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(1) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Vapor pressure (at land-based operations). All land-based loading and unloading of VOC with a true vapor pressure less than 0.5 psia is exempt from the requirements of this division, except as specified.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
TR-03T	EP	R5121-23	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of § 115.121(a)(1).	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None
TR-04T	EP	R5121-23	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of § 115.121(a)(1).	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None
TR-06P	EU	63PPP-G2V	НАР	40 CFR Part 63, Subpart PPP	§ 63.1425(f) § 63.113(e) [G]§ 63.115(f)	For each process vent in a PMPU that uses tetrahydrofuran (THF) to produce one or more polyether polyol products that is, or is part of, an affected source, the owner or operator shall comply with the HON process vent requirements in \$\$63.113 through 63.118, except as provided for in paragraphs (f)(1) through (10) of this section.	[G]§ 63.115(a) [G]§ 63.115(d) § 63.115(e)(1) [G]§ 63.115(f)	§ 63.117(b) [G]§ 63.118(c) § 63.1439(a)	§ 63.115(e)(2) § 63.117(b) [G]§ 63.118(h) [G]§ 63.1439(e)(5)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
TR-06T	EP	R5121-23	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of § 115.121(a)(1).	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None
TR-07L	EU	R5211- 205d	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.212(a)(1) § 115.212(a)(1)(A) § 115.212(a)(3)(A) § 115.212(a)(3)(A)(ii) § 115.212(a)(3)(B) [G]§ 115.212(a)(3)(C) § 115.212(a)(3)(E) § 115.214(a)(1)(B) § 115.214(a)(1)(C) § 60.18	At operations other than gasoline terminals, gasoline bulk plants, and marine terminals, vapors of VOC with a true vapor pressure of 0.5 psia or greater, must be controlled by one of the following methods.	\$ 115.212(a)(3)(B) \$ 115.214(a)(1)(A) \$ 115.214(a)(1)(A)(i) \$ 115.214(a)(1)(A)(ii) \$ 115.214(a)(1)(A)(iii) \$ 115.215 \$ 115.215(1) \$ 115.215(10) [G]\$ 115.215(2) [G]\$ 115.215(3) \$ 115.215(4) \$ 115.215(9) \$ 115.216(1) \$ 115.216(1)(B)	§ 115.216 § 115.216(1) § 115.216(1)(B) § 115.216(2) § 115.216(3)(A) § 115.216(3)(A)(ii) § 115.216(3)(A)(iii) § 115.216(3)(B)	None
TR-07T	EU	R5112-21	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
TR-08P	EU	63PPP-G2V	НАР	40 CFR Part 63, Subpart PPP	§ 63.1425(f) § 63.113(e) [G]§ 63.115(f)	For each process vent in a PMPU that uses tetrahydrofuran (THF) to produce one or more polyether polyol products that is, or is	[G]§ 63.115(a) [G]§ 63.115(d) § 63.115(e)(1) [G]§ 63.115(f)	§ 63.117(b) [G]§ 63.118(c) § 63.1439(a)	§ 63.115(e)(2) § 63.117(b) [G]§ 63.118(h) [G]§ 63.1439(e)(5)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						part of, an affected source, the owner or operator shall comply with the HON process vent requirements in §\$63.113 through 63.118, except as provided for in paragraphs (f)(1) through (10) of this section.			
TR-08T	EU	R5112-21	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
TR-09P	EU	63PPP-G2V	НАР	40 CFR Part 63, Subpart PPP	§ 63.1425(f) § 63.113(e) [G]§ 63.115(f)	For each process vent in a PMPU that uses tetrahydrofuran (THF) to produce one or more polyether polyol products that is, or is part of, an affected source, the owner or operator shall comply with the HON process vent requirements in \$§63.113 through 63.118, except as provided for in paragraphs (f)(1) through (10) of this section.	[G]§ 63.115(a) [G]§ 63.115(d) § 63.115(e)(1) [G]§ 63.115(f)	§ 63.117(b) [G]§ 63.118(c) § 63.1439(a)	§ 63.115(e)(2) § 63.117(b) [G]§ 63.118(h) [G]§ 63.1439(e)(5)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
TR-09T	EU	R5112-21	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
TR-10P	EU	63PPP-G2V	HAPS	40 CFR Part 63, Subpart PPP	§ 63.1425(f) § 63.113(e) [G]§ 63.115(f)	For each process vent in a PMPU that uses tetrahydrofuran (THF) to produce one or more polyether polyol products that is, or is part of, an affected source, the owner or operator shall comply with the HON process vent requirements in §§63.113 through 63.118, except as provided for in paragraphs (f)(1) through (10) of this section.	[G]§ 63.115(a) [G]§ 63.115(d) § 63.115(e)(1) [G]§ 63.115(f)	§ 63.117(b) [G]§ 63.118(c) § 63.1439(a)	§ 63.115(e)(2) § 63.117(b) [G]§ 63.118(h) [G]§ 63.1439(e)(5)
TR-10T	EU	R5112-21	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
TR-11T	EU	R5112-60	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
TR-11WW	EU	63PPP- WWG1	НАР	40 CFR Part 63, Subpart PPP	§ 63.1433(a)	Process wastewater. Except as specified in paragraph (c) of this section, the owner or operator of each affected source shall comply with the HON wastewater requirements in §§63.132 through 63.147 for each process wastewater stream originating at an affected source, with the HON leak inspection requirements in §63.148, and with the HON requirements in §63.149 for equipment that is subject to §63.149, with the differences noted in paragraphs (a)(1) through (20) of this section.	None	None	§ 63.1439(e)(2) [G]§ 63.1439(e)(3) § 63.1439(e)(5) [G]§ 63.1439(e)(5)(vii) § 63.1439(e)(6) § 63.1439(e)(6)(ii) § 63.1439(e)(6)(iii) § 63.1439(e)(6)(iii)(D)(3)
TR-12P	EP	R5121-23	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						kg) in any continuous 24-hour period is exempt from the requirements of § 115.121(a)(1).			
TR-12T	EU	R5112-60	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
TR-13P	EP	R5121-23	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of § 115.121(a)(1).	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None
TR-13T	EU	R5112-60	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
TR-14T	EU	R5112-60	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
TR-15P	EP	R5121-23	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of § 115.121(a)(1).	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None
TR-15T	EU	R5112-60	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
TR-16P	ЕР	R5121-23	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of § 115.121(a)(1).	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None
TR-16T	EU	R5112-4	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
TR-17P	EP	R5121-23	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of § 115.121(a)(1).	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None
TR-18P	EU	63PPP-G2V	НАР	40 CFR Part 63, Subpart PPP	§ 63.1425(f) § 63.113(e) [G]§ 63.115(f)	For each process vent in a PMPU that uses tetrahydrofuran (THF) to produce one or more polyether polyol products that is, or is part of, an affected source, the owner or operator shall comply with the HON process vent requirements in §§63.113 through 63.118, except as provided for in paragraphs (f)(1) through (10) of this section.	[G]§ 63.115(a) [G]§ 63.115(d) § 63.115(e)(1) [G]§ 63.115(f)	§ 63.117(b) [G]§ 63.118(c) § 63.1439(a)	§ 63.115(e)(2) § 63.117(b) [G]§ 63.118(h) [G]§ 63.1439(e)(5)
TR-20T	EU	R5112-60	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
TR-21L	EU	R5211-2	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(1) § 115.212(a)(2) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Vapor pressure (at land-based operations). All land-based loading and unloading of VOC with a true vapor pressure less than 0.5 psia is exempt from the requirements of this division, except as specified.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B)	None
TR-21L	EU	R5211- 205b	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.212(a)(1) § 115.212(a)(1)(B) § 115.212(a)(3)(A) § 115.212(a)(3)(A)(ii) § 115.212(a)(3)(B) [G]§ 115.212(a)(3)(C) § 115.212(a)(3)(E) § 115.214(a)(1)(B) § 115.214(a)(1)(C)	At operations other than gasoline terminals, gasoline bulk plants, and marine terminals, vapors of VOC with a true vapor pressure of 0.5 psia or greater, must be controlled by one of the following methods.	§ 115.212(a)(3)(B) § 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.214(a)(1)(A)(ii) § 115.214(a)(1)(A)(iii) § 115.215 § 115.215(1) § 115.215(10) [G]§ 115.215(2) § 115.215(4) § 115.215(9)	§ 115.216 § 115.216(2) § 115.216(3)(A) § 115.216(3)(A)(i) § 115.216(3)(A)(ii) § 115.216(3)(A)(iii) § 115.216(3)(B)	None
TR-21T	EU	R5112-6	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						(a)(1) of this paragraph for crude oil and condensate.			
TR-21T	EU	63PPP-G1T	НАР	40 CFR Part 63, Subpart PPP	§ 63.1432(a) § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.1120(e)(4)	For each storage vessel located at an affected source, the owner or operator shall comply with the HON storage vessel requirements of §§63.119 through 63.123 and the HON leak inspection provisions in §63.148, with the differences noted in paragraphs (b) through (p) of this section, for the purposes of this subpart.	§ 63.120(e)(1) § 63.120(e)(5)	§ 63.123(a) [G]§ 63.123(f)(2) § 63.1439(a) § 63.1439(b)(1) [G]§ 63.1439(b)(1)(i)	[G]§ 63.120(e)(2) § 63.120(e)(3) § 63.122(a)(1) § 63.122(a)(3) § 63.122(a)(4) § 63.122(c)(2) [G]§ 63.122(g)(1) [G]§ 63.122(g)(3) § 63.1439(b)(1)(ii) [G]§ 63.1439(e)(5) [G]§ 63.1439(e)(6)
TR-23T	EU	63PPP-G2T	НАР	40 CFR Part 63, Subpart PPP	§ 63.1432(a) § 63.119(a)(3)	For each storage vessel located at an affected source, the owner or operator shall comply with the HON storage vessel requirements of §§63.119 through 63.123 and the HON leak inspection provisions in §63.148, with the differences noted in paragraphs (b) through (p) of this section, for the purposes of this subpart.	None	§ 63.123(a) § 63.1439(a)	[G]§ 63.1439(e)(5) § 63.1439(e)(6)(iii)(D)(1)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
TR-24T	EU	R5112-7	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
TR-25T	EU	R5112-7	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						for crude oil and condensate.			
TR-27T	EU	63PPP- WWTK	НАР	40 CFR Part 63, Subpart PPP	§ 63.1433(a)	Process wastewater. Except as specified in paragraph (c) of this section, the owner or operator of each affected source shall comply with the HON wastewater requirements in \$\$63.132 through 63.147 for each process wastewater stream originating at an affected source, with the HON leak inspection requirements in \$63.148, and with the HON requirements in \$63.149 for equipment that is subject to \$63.149, with the differences noted in paragraphs (a)(1) through (20) of this section.	None	None	§ 63.1439(e)(2) [G]§ 63.1439(e)(3) § 63.1439(e)(5) [G]§ 63.1439(e)(5)(i)
TR-35F1	EU	63PPP-FUG	НАР	40 CFR Part 63, Subpart PPP	§ 63.1434(a) § 63.162(a) § 63.162(c) § 63.162(e) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.163 [G]§ 63.164 [G]§ 63.165	The owner or operator of each affected source shall comply with the HON equipment leak requirements in 40 CFR part 63, subpart H for all equipment in organic HAP service, except as specified in paragraphs (b) through	[G]§ 63.163 [G]§ 63.164 [G]§ 63.165 [G]§ 63.168 [G]§ 63.169 [G]§ 63.173 [G]§ 63.174 [G]§ 63.175 [G]§ 63.176 [G]§ 63.180(b)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) [G]§ 63.181(f) § 63.181(h) [G]§ 63.181(h)(1) [G]§ 63.181(h)(2) [G]§ 63.181(h)(3) § 63.181(h)(4)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					[G]§ 63.166 [G]§ 63.167 [G]§ 63.168 [G]§ 63.170 [G]§ 63.171 [G]§ 63.173 [G]§ 63.174 [G]§ 63.175 [G]§ 63.176	(g) of this section.	[G]§ 63.180(c) [G]§ 63.180(d)	[G]§ 63.181(h)(5) § 63.181(h)(6) § 63.181(h)(7) § 63.181(h)(8) § 63.181(h)(9) [G]§ 63.181(i) § 63.181(j)	
TR-35F2	EU	R5352-2	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.357(10)	Instrumentation systems, as defined in 40 CFR §63.161 (January 17, 1997), that meet 40 CFR §63.169 (June 20, 1996) are exempt from the requirements of this division except §115.356(3)(C) of this title.	None	§ 115.356 § 115.356(3) [G]§ 115.356(3)(C)	None
TR-35F2	EU	R5352-2	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.357(11)	Sampling connection systems, as defined in 40 CFR §63.161 (January 17, 1997), that meet the requirements of 40 CFR §63.166(a) and (b) (June 20, 1996) are exempt from the requirements of this division except §115.356(3)(C) of this title.	None	§ 115.356 § 115.356(3) [G]§ 115.356(3)(C)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
TR-35F2	EU	R5352-2	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.357(2) § 115.352(9)	Each pressure relief valve equipped with a rupture disk must comply with §115.352(9) and §115.356(3)(C).	None	§ 115.356 § 115.356(3) [G]§ 115.356(3)(C)	None
TR-35F2	EU	R5352-2	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(10) § 115.352(2) § 115.352(2) § 115.352(3) § 115.352(5) § 115.352(7) § 115.352(8) § 115.357(1) § 115.357(12) § 115.357(8)	No flanges or other connectors shall be allowed to have a VOC leak, for more than 15 days after discovery which exceeds a screening concentration greater than 500 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	§ 115.354(1) § 115.354(11) § 115.354(3) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355 § 115.357(1)	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	None
TR-35F2	EU	R5352-2	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(10) § 115.352(2) § 115.352(2)(A) § 115.352(3) § 115.352(5) § 115.352(7) § 115.352(8) § 115.357(12) § 115.357(8)	No flanges or other connectors shall be allowed to have a VOC leak, for more than 15 days after discovery which exceeds a screening concentration greater than 500 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	§ 115.354(1) § 115.354(10) § 115.354(11) § 115.354(3) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355 § 115.357(1)	§ 115.352(7) § 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
TR-35F2	EU	R5352-2	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(B) § 115.352(1) § 115.352(10) § 115.352(2) § 115.352(2)(A) § 115.352(2)(C) § 115.352(2)(C)(ii) § 115.352(2)(C)(iii) § 115.352(2)(C)(iii) § 115.352(3) § 115.352(5) § 115.352(7) § 115.357(1) § 115.357(8)	No pump seals shall be allowed to have a VOC leak, for more than 15 days after discovery which exceeds a screening concentration greater than 10,000 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	§ 115.354(1) § 115.354(2) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355 § 115.357(1)	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) [G]§ 115.356(3)(C) § 115.356(5)	None
TR-35F2	EU	R5352-2	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(B) § 115.352(1) § 115.352(10) § 115.352(2) § 115.352(2)(A) § 115.352(2)(C) § 115.352(2)(C)(ii) § 115.352(2)(C)(iii) § 115.352(2)(C)(iii) § 115.352(3) § 115.352(5) § 115.352(7) § 115.357(12) § 115.357(8)	No pump seals shall be allowed to have a VOC leak, for more than 15 days after discovery which exceeds a screening concentration greater than 10,000 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	§ 115.354(1) § 115.354(10) § 115.354(2) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355	§ 115.352(7) § 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	None
TR-35F2	EU	60VV-1	VOC	40 CFR Part 60, Subpart VV	§ 60.482-1(d) § 60.486(k)	Equipment that is in vacuum service is excluded from the requirements of §60.482-10, if it is identified as required in §60.486(e)(5).	None	[G]§ 60.486(a) § 60.486(e) § 60.486(e)(1) § 60.486(e)(5) § 60.486(j)	§ 60.487(a) [G]§ 60.487(b) [G]§ 60.487(c) § 60.487(e)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
TR-35F2	EU	60VV-1	VOC	40 CFR Part 60, Subpart VV	\$ 60.482-2(b)(1) \$ 60.482-1(a) \$ 60.482-1(b) \$ 60.482-1(g) \$ 60.482-2(a)(2) [G]\$ 60.482-2(b)(2) \$ 60.482-2(c)(1) [G]\$ 60.482-2(d)(1) \$ 60.482-2(d)(1) \$ 60.482-2(d)(2) \$ 60.482-2(d)(3) [G]\$ 60.482-2(d)(4) [G]\$ 60.482-2(d)(5) [G]\$ 60.482-2(d)(6) [G]\$ 60.482-2(g) \$ 60.482-2(g) \$ 60.482-2(g) \$ 60.482-2(g) \$ 60.482-2(h) \$ 60.482-9(h) \$ 60.482-9(h)	If an instrument reading of 10,000 ppm or greater is measured for pumps in light liquid service, a leak is detected.	§ 60.482-1(f)(1) § 60.482-1(f)(2) [G]§ 60.482-1(f)(3) § 60.482-2(a)(1) [G]§ 60.482-2(b)(2) [G]§ 60.482-2(d)(4) § 60.485(a) [G]§ 60.485(b) [G]§ 60.485(c) [G]§ 60.485(d) [G]§ 60.485(f)	§ 60.482-1(g) [G]\$ 60.486(a) [G]\$ 60.486(b) [G]\$ 60.486(c) § 60.486(e) § 60.486(e)(1) [G]\$ 60.486(e)(2) [G]\$ 60.486(e)(4) [G]\$ 60.486(f) [G]\$ 60.486(h) § 60.486(j)	§ 60.487(a) [G]§ 60.487(b) [G]§ 60.487(c) § 60.487(e)
TR-35F2	EU	60VV-1	VOC	40 CFR Part 60, Subpart VV	\$ 60.482-4(a) \$ 60.482-1(a) \$ 60.482-1(b) \$ 60.482-1(g) \$ 60.482-4(b)(1) \$ 60.482-4(c) \$ 60.482-4(d)(1) \$ 60.482-4(d)(2) \$ 60.482-9(a) \$ 60.482-9(b) \$ 60.486(k)	Except during pressure releases, each pressure relief device in gas/vapor service shall be operated with no detectable emissions, as indicated by an instrument reading of less than 500 ppm above background, as determined by the methods specified in § 60.485(c).	§ 60.482-4(b)(2) § 60.485(a) [G]§ 60.485(b) [G]§ 60.485(c) [G]§ 60.485(d) § 60.485(f)	\$ 60.482-1(g) [G]\$ 60.486(a) \$ 60.486(e) \$ 60.486(e)(1) \$ 60.486(e)(3) [G]\$ 60.486(e)(4) \$ 60.486(j)	§ 60.487(a) [G]§ 60.487(b) [G]§ 60.487(c) § 60.487(e)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
TR-35F2	EU	60VV-1	VOC	40 CFR Part 60, Subpart VV	\$ 60.482-8(b) \$ 60.482-1(a) \$ 60.482-1(b) \$ 60.482-1(g) \$ 60.482-8(a) \$ 60.482-8(a)(2) \$ 60.482-8(c)(1) \$ 60.482-8(c)(2) \$ 60.482-8(d) \$ 60.482-9(a) \$ 60.482-9(b) [G]\$ 60.482-9(d) \$ 60.482-9(f) \$ 60.486(k)	For pumps in heavy liquid service, if an instrument reading of 10,000 ppm or greater is measured, a leak is detected.	§ 60.482-8(a)(1) § 60.485(a) [G]§ 60.485(b) [G]§ 60.485(d) § 60.485(f)	§ 60.482-1(g) [G]§ 60.486(a) [G]§ 60.486(b) [G]§ 60.486(c) § 60.486(e) § 60.486(e)(1) § 60.486(j)	§ 60.487(a) [G]§ 60.487(b) [G]§ 60.487(c) § 60.487(e)
TR-35F2	EU	60VV-1	VOC	40 CFR Part 60, Subpart VV	\$ 60.482-8(b) \$ 60.482-1(a) \$ 60.482-1(b) \$ 60.482-1(g) \$ 60.482-8(a) \$ 60.482-8(c)(1) \$ 60.482-8(c)(2) \$ 60.482-8(d) \$ 60.482-8(d) \$ 60.482-9(a) \$ 60.482-9(b) \$ 60.482-9(b) \$ 60.482-9(c) \$ 60.482-9(f) \$ 60.486(k)	For valves in heavy liquid service, if an instrument reading of 10,000 ppm or greater is measured, a leak is detected.	§ 60.482-8(a)(1) § 60.485(a) [G]§ 60.485(b) [G]§ 60.485(d) § 60.485(f)	§ 60.482-1(g) [G]§ 60.486(a) [G]§ 60.486(b) [G]§ 60.486(c) § 60.486(e) § 60.486(e)(1) § 60.486(j)	§ 60.487(a) [G]§ 60.487(b) [G]§ 60.487(c) § 60.487(e)
TR-35F2	EU	60VV-1	VOC	40 CFR Part 60, Subpart VV	\$ 60.482-8(b) \$ 60.482-1(a) \$ 60.482-1(b) \$ 60.482-1(g) \$ 60.482-8(a) \$ 60.482-8(a)(2) \$ 60.482-8(c)(1) \$ 60.482-8(c)(2) \$ 60.482-8(d) \$ 60.482-9(a)	For flanges and other connectors, if an instrument reading of 10,000 ppm or greater is measured, a leak is detected.	§ 60.482-8(a)(1) § 60.485(a) [G]§ 60.485(b) [G]§ 60.485(d) § 60.485(f)	§ 60.482-1(g) [G]§ 60.486(a) [G]§ 60.486(b) [G]§ 60.486(c) § 60.486(e) § 60.486(e)(1) § 60.486(j)	§ 60.487(a) [G]§ 60.487(b) [G]§ 60.487(c) § 60.487(e)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.482-9(b) § 60.486(k)				
TR-35F2	EU	63PPP-FUG	НАР	40 CFR Part 63, Subpart PPP	\$ 63.1434(a) \$ 63.160(b)(1) \$ 63.162(a) \$ 63.162(c) \$ 63.162(e) [G]\$ 63.162(f) [G]\$ 63.162(g) \$ 63.162(h) [G]\$ 63.163 [G]\$ 63.164 [G]\$ 63.165 [G]\$ 63.166 [G]\$ 63.167 [G]\$ 63.168 [G]\$ 63.170 [G]\$ 63.170 [G]\$ 63.171 [G]\$ 63.173 [G]\$ 63.174 [G]\$ 63.175 [G]\$ 63.176	The owner or operator of each affected source shall comply with the HON equipment leak requirements in 40 CFR part 63, subpart H for all equipment in organic HAP service, except as specified in paragraphs (b) through (g) of this section.	[G]§ 63.163 [G]§ 63.164 [G]§ 63.165 [G]§ 63.169 [G]§ 63.173 [G]§ 63.174 [G]§ 63.175 [G]§ 63.176 [G]§ 63.180(b) [G]§ 63.180(c) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) [G]§ 63.181(f) § 63.181(h) [G]§ 63.181(h)(2) [G]§ 63.181(h)(2) [G]§ 63.181(h)(3) § 63.181(h)(5) § 63.181(h)(6) § 63.181(h)(7) § 63.181(h)(8) § 63.181(h)(9) [G]§ 63.181(h)(9) [G]§ 63.181(i)(9) [G]§ 63.181(j)	[G]§ 63.182(a) [G]§ 63.182(b) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
TR-35F3	EU	63PPP-FUG	НАР	40 CFR Part 63, Subpart PPP	§ 63.1434(a) § 63.162(a) § 63.162(c) § 63.162(e) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.163 [G]§ 63.164 [G]§ 63.165 [G]§ 63.166 [G]§ 63.167 [G]§ 63.168 [G]§ 63.169 § 63.170	The owner or operator of each affected source shall comply with the HON equipment leak requirements in 40 CFR part 63, subpart H for all equipment in organic HAP service, except as specified in paragraphs (b) through (g) of this section.	[G]§ 63.163 [G]§ 63.164 [G]§ 63.165 [G]§ 63.168 [G]§ 63.173 [G]§ 63.174 [G]§ 63.175 [G]§ 63.176 [G]§ 63.180(b) [G]§ 63.180(c) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) [G]§ 63.181(f) § 63.181(h) [G]§ 63.181(h)(1) [G]§ 63.181(h)(2) [G]§ 63.181(h)(3) § 63.181(h)(4) [G]§ 63.181(h)(5) § 63.181(h)(6) § 63.181(h)(7) § 63.181(h)(8) § 63.181(h)(9)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					[G]§ 63.171 [G]§ 63.173 [G]§ 63.174 [G]§ 63.175 [G]§ 63.176			[G]§ 63.181(i) § 63.181(j)	
TR-35F4	EU	63PPP-FUG	НАР	40 CFR Part 63, Subpart PPP	\$ 63.1434(a) \$ 63.162(a) \$ 63.162(c) \$ 63.162(e) [G]\$ 63.162(f) [G]\$ 63.162(g) \$ 63.162(h) [G]\$ 63.163 [G]\$ 63.164 [G]\$ 63.165 [G]\$ 63.166 [G]\$ 63.167 [G]\$ 63.168 [G]\$ 63.169 \$ 63.170 [G]\$ 63.171 [G]\$ 63.173 [G]\$ 63.174 [G]\$ 63.175 [G]\$ 63.175 [G]\$ 63.176	The owner or operator of each affected source shall comply with the HON equipment leak requirements in 40 CFR part 63, subpart H for all equipment in organic HAP service, except as specified in paragraphs (b) through (g) of this section.	[G]§ 63.163 [G]§ 63.164 [G]§ 63.165 [G]§ 63.168 [G]§ 63.173 [G]§ 63.174 [G]§ 63.175 [G]§ 63.176 [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) § 63.181(c) [G]§ 63.181(d) [G]§ 63.181(h) [G]§ 63.181(h)(1) [G]§ 63.181(h)(2) [G]§ 63.181(h)(2) [G]§ 63.181(h)(3) § 63.181(h)(4) [G]§ 63.181(h)(5) § 63.181(h)(6) § 63.181(h)(7) § 63.181(h)(8) § 63.181(h)(9) [G]§ 63.181(i) § 63.181(j)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
TR-38T	EP	R5121-23	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of § 115.121(a)(1).	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
TR-40T	EP	R5121-23	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of § 115.121(a)(1).	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None
TR-41T	EP	R5121-23	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of § 115.121(a)(1).	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None
TR-42T	EP	R5121-23	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of § 115.121(a)(1).	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
TR-43T	EP	R5121-23	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of § 115.121(a)(1).	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None

# **Additional Monitoring Requirements**

Compliance Assurance Monitoring Summary	. 96
Periodic Monitoring Summary	. 98

#### **CAM Summary**

U	nit/	Group,	/Process	Information
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ID No.: TF-09CV

Control Device ID No.: TF-09C Control Device Type: Flare

#### **Applicable Regulatory Requirement**

Name: 30 TAC Chapter 115, Vent Gas Controls SOP Index No.: R5121-5

Pollutant: VOC Main Standard: § 115.122(a)(2)

#### **Monitoring Information**

Indicator: Pilot Flame

Minimum Frequency: Continuous

Averaging Period: n/a

Deviation Limit: Except when the Step 1 Unit is down and not venting to the THF flare, a lack of a pilot flame shall be reported as a deviation or failure to record status of the pilot flame at least once every 15 min. shall be reported as a deviation.

CAM Text: Monitor the presence of a flare pilot flame using a thermocouple or other equivalent device to detect the presence of a flame or using an alarm that uses a thermocouple or other equivalent device to detect the absence of a flame. Maintain records of alarm events and duration of alarm events. Each monitoring device shall be accurate to within manufacturer's recommendations. Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications or other written procedures that provide an adequate assurance that the device is calibrated accurately.

#### **CAM Summary**

Unit/Group/Pr	ocess Inf	formation
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ID No.: TR-01CV

Control Device ID No.: TR-01C Control Device Type: Flare

#### **Applicable Regulatory Requirement**

Name: 30 TAC Chapter 115, Vent Gas Controls | SOP Index No.: R5121-4

Pollutant: VOC Main Standard: § 115.122(a)(1)

#### **Monitoring Information**

Indicator: Pilot Flame

Minimum Frequency: Continuous

Averaging Period: n/a

Deviation Limit: Except for periods when the PTMEG unit is down and not venting to the PTMEG flare, a lack of a pilot flame shall be reported as a deviation or failure to record status of the pilot flame at least once every 15 min. shall be reported as a deviation.

CAM Text: Monitor the presence of a flare pilot flame using a thermocouple or other equivalent device to detect the presence of a flame or using an alarm that uses a thermocouple or other equivalent device to detect the absence of a flame. Maintain records of alarm events and duration of alarm events. Each monitoring device shall be accurate to within manufacturer's recommendations. Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications or other written procedures that provide an adequate assurance that the device is calibrated accurately.

Unit/Group/Process Information		
ID No.: TF-10T		
Control Device ID No.: N.A.	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: R5112-1	
Pollutant: VOC	Main Standard: § 115.112(e)(1)	
Monitoring Information		
Indicator: Structural Integrity of the Pipe		
Minimum Frequency: Emptied and degassed		
Averaging Period: N.A.		
Deviation Limit: Failure to inspect is a deviation; o	or pipe not integral and not repaired is a	

Deviation Limit: Failure to inspect is a deviation; or pipe not integral and not repaired is a deviation.

Periodic Monitoring Text: Inspect to determine the structural integrity of the fill pipe and record each time the storage vessel is emptied and degassed to ensure that it continues to meet the specifications in the above requirement. If the structural integrity of the fill pipe is in question, repairs shall be made before the storage vessel is refilled. It shall be considered and reported as a deviation if the repairs are not completed prior to refilling the storage vessel.

Unit/Group/Process Information		
ID No.: TF-10T		
Control Device ID No.: N.A.	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: R5112-1	
Pollutant: VOC	Main Standard: § 115.112(e)(1)	
Monitoring Information	·	
Indicator: Record of Tank Construction Specifications		
Minimum Frequency: N.A.		
Averaging Period: N.A.		

Deviation Limit: Failure to keep a record of tank construction specifications that show construction requirements are met shall be considered and reported as a deviation.

Periodic Monitoring Text: Keep a record of tank construction specifications (e.g. engineering drawings) that show a fill pipe that extends from the top of a tank to have a maximum clearance of six inches (15.2 centimeters) from the bottom or, when the tank is loaded from the side, a discharge opening entirely submerged when the pipe used to withdraw liquid from the tank can no longer withdraw liquid in normal operation.

Unit /Crown /Drococc Information		
Unit/Group/Process Information		
ID No.: TF-10T		
Control Device ID No.: TF-28C	Control Device Type: Absorber (Direct Absorption)	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: R5112-2	
Pollutant: VOC	Main Standard: § 115.112(e)(1)	
Monitoring Information		
Indicator: Liquid flow rate		
Minimum Frequency: 15 minutes		
Averaging Period: 15 minutes		

Deviation Limit: When tank is in VOC service, a liquid flow rate below 1.0 gal/min measured as a 15 minute average shall be considered and recorded as a deviation.

Periodic Monitoring Text: The flow rate of the scrubbing solution to the inlet of the scrubber shall be maintained at no less than 1.0 gal/min at all times during the operation of the tank in VOC service. Compliance will be based on a 15 minute average flow rate. The flow rate shall be monitored at least once every 15 minutes and the 15 minute average flowrate shall be recorded. The flow monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, or at least annually, whichever is more frequent, and shall be accurate to within 2 percent of span or 5 percent of the design value.

Quality assured (or valid) data must be generated when the scrubber is operating except during the performance of a daily zero check. Loss of valid data due to periods of monitor breakdown, out-of-control operation (producing inaccurate data), repair, maintenance, or calibration may be exempted provided it does not exceed 5 percent of the time (in hours) that the below scrubbers operated over the previous rolling 12 month period. The measurements missed shall be estimated using engineering judgment and the methods used recorded.

Unit/Group/Process Information		
ID No.: TF-10T		
Control Device ID No.: TF-28C	Control Device Type: Absorber (Direct Absorption)	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: R5112-2	
Pollutant: VOC	Main Standard: § 115.112(e)(1)	
Monitoring Information		
Indicator: Visual inspection		
Minimum Frequency: Once per year		
Averaging Period: N.A.		
Deviation Limit: Visual inspections not conducted; or defects discovered and not repaired, shall be considered and recorded as a deviation.		
Periodic Monitoring Text: Visually inspect all components of the vapor collection system for defects, such as cracks, holes, gaps, loose connections, or broken or missing covers or other closure devices, that could result in air emissions.		

Unit/Group/Process Information		
ID No.: TF-11T		
Control Device ID No.: TF-27C	Control Device Type: Absorber (Direct Absorption)	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: R5112-3	
Pollutant: VOC	Main Standard: § 115.112(e)(1)	
Monitoring Information		
Indicator: Liquid flow rate		
Minimum Frequency: 15 minutes		
Averaging Period: 15 minutes		

Deviation Limit: When tank is in VOC service, a liquid flow rate below 0.5 gal/min measured as a 15 minute average shall be considered and recorded as a deviation.

Periodic Monitoring Text: The flow rate of the scrubbing solution to the inlet of the scrubber shall be maintained at no less than 0.5 gal/min at all times during the operation of the tank in VOC service. Compliance will be based on a 15 minute average flow rate. The flow rate shall be monitored at least once every 15 minutes and the 15 minute average flowrate shall be recorded. The flow monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, or at least annually, whichever is more frequent, and shall be accurate to within 2 percent of span or 5 percent of the design value.

Quality assured (or valid) data must be generated when the scrubber is operating except during the performance of a daily zero check. Loss of valid data due to periods of monitor breakdown, out-of-control operation (producing inaccurate data), repair, maintenance, or calibration may be exempted provided it does not exceed 5 percent of the time (in hours) that the below scrubbers operated over the previous rolling 12 month period. The measurements missed shall be estimated using engineering judgment and the methods used recorded.

Unit/Group/Process Information		
ID No.: TF-11T		
Control Device ID No.: TF-27C	Control Device Type: Absorber (Direct Absorption)	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: R5112-3	
Pollutant: VOC	Main Standard: § 115.112(e)(1)	
Monitoring Information		
Indicator: Visual inspection		
Minimum Frequency: Once per year		
Averaging Period: N.A.		
Deviation Limit: Visual inspections not conducted; or defects discovered and not repaired, shall be considered and recorded as a deviation.		
Periodic Monitoring Text: Visually inspect all components of the vapor collection system for defects, such as cracks, holes, gaps, loose connections, or broken or missing covers or other closure devices, that could result in air emissions.		

Unit/Group/Process Information		
ID No.: TF-12T		
Control Device ID No.: TF-27C	Control Device Type: Absorber (Direct Absorption)	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: R5112-3	
Pollutant: VOC	Main Standard: § 115.112(e)(1)	
Monitoring Information		
Indicator: Liquid flow rate		
Minimum Frequency: 15 minutes		
Averaging Period: 15 minutes		
Deviation Limit: When tank is in VOC service, a liquid flow rate below 0.5 gal/min measured		

Deviation Limit: When tank is in VOC service, a liquid flow rate below 0.5 gal/min measured as a 15 minute average shall be considered and recorded as a deviation.

Periodic Monitoring Text: The flow rate of the scrubbing solution to the inlet of the scrubber shall be maintained at no less than 0.5 gal/min at all times during the operation of the tank in VOC service. Compliance will be based on a 15 minute average flow rate. The flow rate shall be monitored at least once every 15 minutes and the 15 minute average flowrate shall be recorded. The flow monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, or at least annually, whichever is more frequent, and shall be accurate to within 2 percent of span or 5 percent of the design value.

Quality assured (or valid) data must be generated when the scrubber is operating except during the performance of a daily zero check. Loss of valid data due to periods of monitor breakdown, out-of-control operation (producing inaccurate data), repair, maintenance, or calibration may be exempted provided it does not exceed 5 percent of the time (in hours) that the below scrubbers operated over the previous rolling 12 month period. The measurements missed shall be estimated using engineering judgment and the methods used recorded.

Unit/Group/Process Information		
ID No.: TF-12T		
Control Device ID No.: TF-27C	Control Device Type: Absorber (Direct Absorption)	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: R5112-3	
Pollutant: VOC	Main Standard: § 115.112(e)(1)	
Monitoring Information		
Indicator: Visual inspection		
Minimum Frequency: Once per year		
Averaging Period: N.A.		
Deviation Limit: Visual inspections not conducted; or defects discovered and not repaired, shall be considered and recorded as a deviation.		
Periodic Monitoring Text: Visually inspect all components of the vapor collection system for defects, such as cracks, holes, gaps, loose connections, or broken or missing covers or other closure devices, that could result in air emissions.		

Unit/Group/Process Information		
ID No.: TF-13T		
Control Device ID No.: TF-27C	Control Device Type: Absorber (Direct Absorption)	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: R5112-3	
Pollutant: VOC	Main Standard: § 115.112(e)(1)	
Monitoring Information		
Indicator: Liquid flow rate		
Minimum Frequency: 15 minutes		
Averaging Period: 15 minutes		

Deviation Limit: When tank is in VOC service, a liquid flow rate below 0.5 gal/min measured as a 15 minute average shall be considered and recorded as a deviation.

Periodic Monitoring Text: The flow rate of the scrubbing solution to the inlet of the scrubber shall be maintained at no less than 0.5 gal/min at all times during the operation of the tank in VOC service. Compliance will be based on a 15 minute average flow rate. The flow rate shall be monitored at least once every 15 minutes and the 15 minute average flowrate shall be recorded. The flow monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, or at least annually, whichever is more frequent, and shall be accurate to within 2 percent of span or 5 percent of the design value.

Quality assured (or valid) data must be generated when the scrubber is operating except during the performance of a daily zero check. Loss of valid data due to periods of monitor breakdown, out-of-control operation (producing inaccurate data), repair, maintenance, or calibration may be exempted provided it does not exceed 5 percent of the time (in hours) that the below scrubbers operated over the previous rolling 12 month period. The measurements missed shall be estimated using engineering judgment and the methods used recorded.

Unit/Group/Process Information		
ID No.: TF-13T		
Control Device ID No.: TF-27C	Control Device Type: Absorber (Direct Absorption)	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: R5112-3	
Pollutant: VOC	Main Standard: § 115.112(e)(1)	
Monitoring Information		
Indicator: Visual inspection		
Minimum Frequency: Once per year		
Averaging Period: N.A.		
Deviation Limit: Visual inspections not conducted; or defects discovered and not repaired, shall be considered and recorded as a deviation.		
Periodic Monitoring Text: Visually inspect all components of the vapor collection system for defects, such as cracks, holes, gaps, loose connections, or broken or missing covers or other closure devices, that could result in air emissions.		

Unit/Group/Process Information		
ID No.: TF-14T		
Control Device ID No.: TF-27C	Control Device Type: Absorber (Direct Absorption)	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: R5112-3	
Pollutant: VOC	Main Standard: § 115.112(e)(1)	
Monitoring Information		
Indicator: Liquid flow rate		
Minimum Frequency: 15 minutes		
Averaging Period: 15 minutes		
Designation Limits Wilson souls in in MOC consists a line	.10 .11 05 1/ . 1	

Deviation Limit: When tank is in VOC service, a liquid flow rate below 0.5 gal/min measured as a 15 minute average shall be considered and recorded as a deviation.

Periodic Monitoring Text: The flow rate of the scrubbing solution to the inlet of the scrubber shall be maintained at no less than 0.5 gal/min at all times during the operation of the tank in VOC service. Compliance will be based on a 15 minute average flow rate. The flow rate shall be monitored at least once every 15 minutes and the 15 minute average flowrate shall be recorded. The flow monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, or at least annually, whichever is more frequent, and shall be accurate to within 2 percent of span or 5 percent of the design value.

Quality assured (or valid) data must be generated when the scrubber is operating except during the performance of a daily zero check. Loss of valid data due to periods of monitor breakdown, out-of-control operation (producing inaccurate data), repair, maintenance, or calibration may be exempted provided it does not exceed 5 percent of the time (in hours) that the below scrubbers operated over the previous rolling 12 month period. The measurements missed shall be estimated using engineering judgment and the methods used recorded.

Unit/Group/Process Information		
ID No.: TF-14T		
Control Device ID No.: TF-27C	Control Device Type: Absorber (Direct Absorption)	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: R5112-3	
Pollutant: VOC	Main Standard: § 115.112(e)(1)	
Monitoring Information		
Indicator: Visual inspection		
Minimum Frequency: Once per year		
Averaging Period: N.A.		
Deviation Limit: Visual inspections not conducted; or defects discovered and not repaired, shall be considered and recorded as a deviation.		
Periodic Monitoring Text: Visually inspect all components of the vapor collection system for defects, such as cracks, holes, gaps, loose connections, or broken or missing covers or other closure devices, that could result in air emissions.		

Unit/Group/Process Information		
ID No.: TF-15T		
Control Device ID No.: TF-27C	Control Device Type: Absorber (Direct Absorption)	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: R5112-5	
Pollutant: VOC	Main Standard: § 115.112(e)(1)	
Monitoring Information		
Indicator: Liquid flow rate		
Minimum Frequency: 15 minutes		
Averaging Period: 15 minutes		
Designation Limits Wilson souls in in MOC consists a line		

Deviation Limit: When tank is in VOC service, a liquid flow rate below 0.5 gal/min measured as a 15 minute average shall be considered and recorded as a deviation.

Periodic Monitoring Text: The flow rate of the scrubbing solution to the inlet of the scrubber shall be maintained at no less than 0.5 gal/min at all times during the operation of the tank in VOC service. Compliance will be based on a 15 minute average flow rate. The flow rate shall be monitored at least once every 15 minutes and the 15 minute average flowrate shall be recorded. The flow monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, or at least annually, whichever is more frequent, and shall be accurate to within 2 percent of span or 5 percent of the design value.

Quality assured (or valid) data must be generated when the scrubber is operating except during the performance of a daily zero check. Loss of valid data due to periods of monitor breakdown, out-of-control operation (producing inaccurate data), repair, maintenance, or calibration may be exempted provided it does not exceed 5 percent of the time (in hours) that the below scrubbers operated over the previous rolling 12 month period. The measurements missed shall be estimated using engineering judgment and the methods used recorded.

Unit/Group/Process Information		
ID No.: TF-15T		
Control Device ID No.: TF-27C	Control Device Type: Absorber (Direct Absorption)	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: R5112-5	
Pollutant: VOC	Main Standard: § 115.112(e)(1)	
Monitoring Information		
Indicator: Visual inspection		
Minimum Frequency: Once per year		
Averaging Period: N.A.		
Deviation Limit: Visual inspections not conducted; or defects discovered and not repaired, shall be considered and recorded as a deviation.		
Periodic Monitoring Text: Visually inspect all components of the vapor collection system for defects, such as cracks, holes, gaps, loose connections, or broken or missing covers or other closure devices, that could result in air emissions.		

Unit/Group/Process Information	
ID No.: TF-16T	
Control Device ID No.: TF-27C	Control Device Type: Absorber (Direct Absorption)
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: R5112-5
Pollutant: VOC	Main Standard: § 115.112(e)(1)
Monitoring Information	
Indicator: Liquid flow rate	
Minimum Frequency: 15 minutes	
Averaging Period: 15 minutes	
Deviation Limit. When tank is in VOC services a lie	and flow rate below 0.5 gal/min mass and

Deviation Limit: When tank is in VOC service, a liquid flow rate below 0.5 gal/min measured as a 15 minute average shall be considered and recorded as a deviation.

Periodic Monitoring Text: The flow rate of the scrubbing solution to the inlet of the scrubber shall be maintained at no less than 0.5 gal/min at all times during the operation of the tank in VOC service. Compliance will be based on a 15 minute average flow rate. The flow rate shall be monitored at least once every 15 minutes and the 15 minute average flowrate shall be recorded. The flow monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, or at least annually, whichever is more frequent, and shall be accurate to within 2 percent of span or 5 percent of the design value.

Quality assured (or valid) data must be generated when the scrubber is operating except during the performance of a daily zero check. Loss of valid data due to periods of monitor breakdown, out-of-control operation (producing inaccurate data), repair, maintenance, or calibration may be exempted provided it does not exceed 5 percent of the time (in hours) that the below scrubbers operated over the previous rolling 12 month period. The measurements missed shall be estimated using engineering judgment and the methods used recorded.

Unit/Group/Process Information		
ID No.: TF-16T		
Control Device ID No.: TF-27C	Control Device Type: Absorber (Direct Absorption)	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: R5112-5	
Pollutant: VOC	Main Standard: § 115.112(e)(1)	
Monitoring Information		
Indicator: Visual inspection		
Minimum Frequency: Once per year		
Averaging Period: N.A.		
Deviation Limit: Visual inspections not conducted; or defects discovered and not repaired, shall be considered and recorded as a deviation.		
Periodic Monitoring Text: Visually inspect all components of the vapor collection system for defects, such as cracks, holes, gaps, loose connections, or broken or missing covers or other closure devices, that could result in air emissions.		

Unit/Group/Process Information		
ID No.: TF-25T		
Control Device ID No.: TF-27C	Control Device Type: Absorber (Direct Absorption)	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: R5112-3	
Pollutant: VOC	Main Standard: § 115.112(e)(1)	
Monitoring Information		
Indicator: Liquid flow rate		
Minimum Frequency: 15 minutes		
Averaging Period: 15 minutes		
Deviation Limit: When the tank is in VOC service, a liquid flow rate below 0.5 gal/min measured as a 15 minute average shall be considered and recorded as a deviation.		

Periodic Monitoring Text: The flow rate of the scrubbing solution to the inlet of the scrubber shall be maintained at no less than 0.5 gal/min at all times during the operation of tank is in VOC service. Compliance will be based on a 15 minute average flow rate. The flow rate shall be monitored at least once every 15 minutes and the 15 minute average flowrate shall be recorded. The flow monitoring device shall be calibrated at a frequency in accordance with

the manufacturer's specifications, or at least annually, whichever is more frequent, and shall

be accurate to within 2 percent of span or 5 percent of the design value.

Quality assured (or valid) data must be generated when the scrubber is operating except during the performance of a daily zero check. Loss of valid data due to periods of monitor breakdown, out-of-control operation (producing inaccurate data), repair, maintenance, or calibration may be exempted provided it does not exceed 5 percent of the time (in hours) that the below scrubbers operated over the previous rolling 12 month period. The measurements missed shall be estimated using engineering judgment and the methods used recorded.

Unit/Group/Process Information		
ID No.: TF-25T		
Control Device ID No.: TF-27C	Control Device Type: Absorber (Direct Absorption)	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: R5112-3	
Pollutant: VOC	Main Standard: § 115.112(e)(1)	
Monitoring Information		
Indicator: Visual inspection		
Minimum Frequency: Once per year		
Averaging Period: N.A.		
Deviation Limit: Visual inspections not conducted; or defects discovered and not repaired, shall be considered and recorded as a deviation.		
Periodic Monitoring Text: Visually inspect all components of the vapor collection system for defects, such as cracks, holes, gaps, loose connections, or broken or missing covers or other closure devices, that could result in air emissions.		

Unit/Group/Process Information		
Unit/Group/Process information		
ID No.: TF-BDOP		
Control Device ID No.: TF-25C	Control Device Type: Absorber (Direct Absorption)	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Vent Gas Controls	SOP Index No.: R5121-8	
Pollutant: VOC	Main Standard: § 115.122(a)(2)	
Monitoring Information		
Indicator: Liquid flow rate		
Minimum Frequency: 15 minutes		
Averaging Period: 15 minutes		

Deviation Limit: When unit is operating, a liquid flow rate below 0.5 gal/min measured as a 15 minute average shall be considered and recorded as a deviation.

Periodic Monitoring Text: The flow rate of the scrubbing solution to the inlet of the scrubber shall be maintained at no less than 0.5 gal/min at all times during the operation of the BDO Refining Vent. Compliance will be based on a 15 minute average flow rate. The flow rate shall be monitored at least once every 15 minutes and the 15 minute average flowrate shall be recorded. The flow monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, or at least annually, whichever is more frequent, and shall be accurate to within 2 percent of span or 5 percent of the design value.

Quality assured (or valid) data must be generated when the scrubber is operating except during the performance of a daily zero check. Loss of valid data due to periods of monitor breakdown, out-of-control operation (producing inaccurate data), repair, maintenance, or calibration may be exempted provided it does not exceed 5 percent of the time (in hours) that the below scrubbers operated over the previous rolling 12 month period. The measurements missed shall be estimated using engineering judgment and the methods used recorded.

Unit/Group/Process Information		
ID No.: TF-BDOP		
Control Device ID No.: TF-25C	Control Device Type: Absorber (Direct Absorption)	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Vent Gas Controls	SOP Index No.: R5121-8	
Pollutant: VOC	Main Standard: § 115.122(a)(2)	
Monitoring Information		
Indicator: Visual inspection		
Minimum Frequency: Once per year		
Averaging Period: N.A.		
Deviation Limit: Visual inspections not conducted; or defects discovered and not repaired, shall be considered and recorded as a deviation.		
Periodic Monitoring Text: Visually inspect all components of the vapor collection system for defects, such as cracks, holes, gaps, loose connections, or broken or missing covers or other closure devices, that could result in air emissions.		

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Unit/	Group/Process	Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
TF-01L	N/A	40 CFR Part 63, Subpart G	Loading racks that only transfer liquids containing organic HAPs as impurities are not subject to the requirements of 40 CFR 63 Parts F or G.
TF-01P1	N/A	40 CFR Part 60, Subpart NNN	Construction and any modifications or reconstructions all commenced prior to December 30, 1983.
TF-01P1S	N/A	40 CFR Part 63, Subpart NNN	As HON Group 1 process vent, distillation unit is required to comply only with the provisions of HON. TF-01P1S vents through TF-09CV, and 40 CFR Part 63, Subpart G requirements are listed under TF-09CV.
TF-01P2	N/A	40 CFR Part 60, Subpart NNN	Construction and any modifications or reconstructions all commenced prior to December 30, 1983.
TF-01P4	N/A	40 CFR Part 60, Subpart NNN	Construction and any modifications or reconstructions all commenced prior to December 30, 1983.
TF-01P5	N/A	40 CFR Part 60, Subpart RRR	Construction and any modifications or reconstructions all commenced prior to June 29, 1990.
TF-01T	N/A	40 CFR Part 60, Subpart Kb	Unit was constructed prior to July 23, 1984 and has not been reconstructed or modified since then.
TF-01W	N/A	30 TAC Chapter 115, Industrial Wastewater	Does not meet the definition of an affected VOC wastewater stream per 115.140(2).
TF-02L	N/A	40 CFR Part 63, Subpart G	Loading racks that only transfer liquids containing organic HAPs as impurities are not subject to the requirements of 40 CFR 63 Parts F or G.
TF-02P	N/A	40 CFR Part 60, Subpart RRR	Construction and any modifications or reconstructions all commenced prior to June 29, 1990.

Unit	t/Group/Process	Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
TF-02P1	N/A	40 CFR Part 60, Subpart NNN	Construction and any modifications or reconstructions all commenced prior to December 30, 1983.
TF-02P3	N/A	30 TAC Chapter 115, Vent Gas Controls	Vent stream does not emit VOC.
TF-02P3	N/A	40 CFR Part 60, Subpart RRR	Construction and any modifications or reconstructions all commenced prior to June 29, 1990.
TF-02P3	N/A	40 CFR Part 63, Subpart G	Vent does not meet the definition of a process vent as defined by 40 CFR 63 Subpart F. The vent does not emit HAPs.
TF-02P3B	N/A	30 TAC Chapter 115, Vent Gas Controls	Vent gas stream contains only hydrogen and methane. As such, unit does not emit any volatile organic compounds (VOC's).
TF-02P3B	N/A	40 CFR Part 60, Subpart RRR	The unit does not meet any of the following criteria: construction, modification, or reconstruction of unit commenced after June 29, 1990.
TF-02P3B	N/A	40 CFR Part 63, Subpart G	Vent does not meet the definition of a process vent as defined by 40 CFR 63.107 Subpart F. The vent does not emit HAPs or does not originate from a reactor or distillation unit.
TF-02P4	N/A	40 CFR Part 60, Subpart NNN	Construction and any modifications or reconstructions all commenced prior to December 30, 1983.
TF-02P5	N/A	40 CFR Part 60, Subpart NNN	Construction and any modifications or reconstructions all commenced prior to December 30, 1983.
TF-02T	N/A	40 CFR Part 60, Subpart K	Storage vessel does not store petroleum liquids.
TF-03L	N/A	40 CFR Part 63, Subpart F	Transfer rack loads material with HAP as impurity only.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
TF-03T	N/A	40 CFR Part 60, Subpart K	Construction of unit and any modification or reconstruction of the unit occurred prior to June 11, 1973.
TF-04L	N/A	40 CFR Part 63, Subpart F	Transfer rack loads material with HAP as impurity only.
TF-04P	N/A	40 CFR Part 60, Subpart RRR	Construction and any modifications or reconstructions all commenced prior to June 29, 1990.
TF-04P1	N/A	40 CFR Part 60, Subpart NNN	Construction and any modifications or reconstructions all commenced prior to December 30, 1983.
TF-04P3	N/A	40 CFR Part 60, Subpart NNN	Construction and any modifications or reconstructions all commenced prior to December 30, 1983.
TF-04P4	N/A	40 CFR Part 60, Subpart NNN	Construction and any modifications or reconstructions all commenced prior to December 30, 1983.
TF-04T	N/A	40 CFR Part 60, Subpart K	Vessel does not store petroleum liquids.
TF-05L	N/A	40 CFR Part 63, Subpart F	Transfer rack loads material with HAP as impurity only.
TF-05T	N/A	40 CFR Part 60, Subpart K	Construction of unit and any modification or reconstruction of the unit occurred prior to June 11, 1973.
TF-06L	N/A	40 CFR Part 63, Subpart F	Transfer rack loads material with HAP as impurity only.
TF-06T	N/A	40 CFR Part 60, Subpart K	Storage vessel does not store petroleum liquids.
TF-06T	N/A	40 CFR Part 63, Subpart G	Vessel does not meet the definition of a storage vessel as defined by 40 CFR 63 Subpart F. The vessel does not store HAPs.
TF-07L	N/A	40 CFR Part 63, Subpart F	Transfer rack loads material with HAP as impurity only.

Unit	/Group/Process	Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
TF-07T	N/A	40 CFR Part 60, Subpart Kb	Construction of unit and any modifications or reconstructions all commenced prior to July 23, 1984.
TF-07T	N/A	40 CFR Part 63, Subpart G	Vessel does not meet the definition of a storage vessel as defined by 40 CFR 63 Subpart F. The vessel does not store HAPs.
TF-08CV	N/A	40 CFR Part 63, Subpart G	Vent does not meet the definition of a process vent as defined by 40 CFR 63 Subpart F. The vent does not emit HAPs.
TF-08T	N/A	40 CFR Part 60, Subpart K	Construction of unit and any modification or reconstruction of the unit occurred prior to June 11, 1973.
TF-09C	N/A	40 CFR Part 60, Subpart A	Flare is not used to control a source subject to 40 CFR Part 60 or 61.
TF-09T	N/A	40 CFR Part 60, Subpart K	Vessel does not store petroleum liquids.
TF-10T	N/A	40 CFR Part 60, Subpart Kb	Storage capacity is less than 19,812 gallons.
TF-11T	N/A	40 CFR Part 60, Subpart K	Construction of unit and any modification or reconstruction of the unit occurred prior to June 11, 1973.
TF-11T	N/A	40 CFR Part 63, Subpart G	Vessel does not meet the definition of a storage vessel as defined by 40 CFR 63 Subpart F. The vessel does not store HAPs.
TF-12T	N/A	40 CFR Part 60, Subpart K	Construction of unit and any modification or reconstruction of the unit occurred prior to June 11, 1973.
TF-12T	N/A	40 CFR Part 63, Subpart G	Vessel does not meet the definition of a storage vessel as defined by 40 CFR 63 Subpart F. The vessel does not store HAPs.
TF-13T	N/A	40 CFR Part 60, Subpart K	Construction of unit and any modification or reconstruction of the unit occurred prior to June 11, 1973.

Uni	t/Group/Process	Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
TF-13T	N/A	40 CFR Part 63, Subpart G	Vessel does not meet the definition of a storage vessel as defined by 40 CFR 63 Subpart F. The vessel does not store HAPs.
TF-14T	N/A	40 CFR Part 60, Subpart K	Construction of unit and any modification or reconstruction of the unit occurred prior to June 11, 1973.
TF-14T	N/A	40 CFR Part 63, Subpart G	Vessel does not meet the definition of a storage vessel as defined by 40 CFR 63 Subpart F. The vessel does not store HAPs.
TF-15T	N/A	40 CFR Part 60, Subpart K	Construction of unit and any modification or reconstruction of the unit occurred prior to June 11, 1973.
TF-15T	N/A	40 CFR Part 63, Subpart G	Vessel does not meet the definition of a storage vessel as defined by 40 CFR 63 Subpart F. The vessel does not store HAPs.
TF-16T	N/A	40 CFR Part 60, Subpart K	Construction of unit and any modification or reconstruction of the unit occurred prior to June 11, 1973.
TF-16T	N/A	40 CFR Part 63, Subpart G	Vessel does not meet the definition of a storage vessel as defined by 40 CFR 63 Subpart F. The vessel does not store HAPs.
TF-17T	N/A	40 CFR Part 60, Subpart K	Vessel does not store petroleum liquids.
TF-17T	N/A	40 CFR Part 63, Subpart G	Vessel does not meet the definition of a storage vessel as defined by 40 CFR 63 Subpart F. The vessel does not store HAPs.
TF-18T	N/A	40 CFR Part 60, Subpart K	Construction of unit and any modification or reconstruction of the unit occurred prior to June 11, 1973.
TF-18T	N/A	40 CFR Part 63, Subpart G	Vessel does not meet the definition of a storage vessel as defined by 40 CFR 63 Subpart F. The vessel does not store HAPs.
TF-19T	N/A	40 CFR Part 60, Subpart K	Construction of unit and any modification or reconstruction of

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
			the unit occurred prior to June 11, 1973.
TF-19T	N/A	40 CFR Part 63, Subpart G	Vessel does not meet the definition of a storage vessel as defined by 40 CFR 63 Subpart F. The vessel does not store HAPs.
TF-20T	N/A	40 CFR Part 60, Subpart K	Construction of unit and any modification or reconstruction of the unit occurred prior to June 11, 1973.
TF-22T	N/A	40 CFR Part 60, Subpart K	Vessel does not store petroleum liquids.
TF-22T	N/A	40 CFR Part 63, Subpart G	Vessel does not meet the definition of a storage vessel as defined by 40 CFR 63 Subpart F. The vessel does not store HAPs.
TF-23T	N/A	40 CFR Part 60, Subpart K	Vessel does not store petroleum liquids.
TF-23T	N/A	40 CFR Part 63, Subpart G	Vessel does not meet the definition of a storage vessel as defined by 40 CFR 63 Subpart F. The vessel does not store HAPs.
TF-25T	N/A	40 CFR Part 60, Subpart K	Construction of unit and any modification or reconstruction of the unit occurred prior to June 11, 1973.
TF-25T	N/A	40 CFR Part 63, Subpart G	Vessel does not meet the definition of a storage vessel as defined by 40 CFR 63 Subpart F. The vessel does not store HAPs.
TF-26	N/A	40 CFR Part 60, Subpart VV	Construction and any modifications or reconstructions all commenced prior to January 5, 1981.
TF-26T	N/A	40 CFR Part 60, Subpart Kb	Storage capacity is between 19,812 and 39,900 gallons and maximum true vapor pressure of liquid stored is less than 2.2 psi.
TF-26T	N/A	40 CFR Part 63, Subpart G	Vessel does not meet the definition of a storage vessel as defined by 40 CFR 63 Subpart F. The vessel does not store HAPs.
TF-27T	N/A	40 CFR Part 60, Subpart Kb	Storage capacity is between 19,812 and 39,900 gallons and

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
			maximum true vapor pressure of liquid stored is less than 2.2 psi.
TF-27T	N/A	40 CFR Part 63, Subpart G	Vessel does not meet the definition of a storage vessel as defined by 40 CFR 63 Subpart F. The vessel does not store HAPs.
TF-29	N/A	40 CFR Part 63, Subpart Q	Cooling tower has not operated with chromium-based water treatment chemicals on or after September 8, 1994.
TF-30T	N/A	40 CFR Part 60, Subpart Kb	Storage capacity is between 19,812 and 39,900 gallons and maximum true vapor pressure of liquid stored is less than 2.2 psi.
TF-51T	N/A	40 CFR Part 60, Subpart Kb	Storage vessel capacity is greater than or equal to 40,000 gallons and maximum true vapor pressure of liquid stored in the vessel is less than 0.5 psi.
TF-52T	N/A	40 CFR Part 60, Subpart Kb	Storage vessel capacity is greater than or equal to 40,000 gallons and maximum true vapor pressure of liquid stored in the vessel is less than 0.5 psi.
TF-53T	N/A	40 CFR Part 60, Subpart Kb	Storage vessel capacity is greater than or equal to 40,000 gallons and maximum true vapor pressure of liquid stored in the vessel is less than 0.5 psi.
TF-54T	N/A	40 CFR Part 60, Subpart Kb	Storage vessel capacity is greater than or equal to 40,000 gallons and maximum true vapor pressure of liquid stored in the vessel is less than 0.5 psi.
TF-TKBRINE	N/A	40 CFR Part 60, Subpart Kb	Storage capacity of tank is less than 75 cubic meters.
TR-01P	N/A	40 CFR Part 60, Subpart RRR	Process unit does not produce any of the chemicals listed in 60.707.
TR-01Z	N/A	40 CFR Part 63, Subpart Q	Cooling tower has not used chromium-based water treatment

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
			chemicals on or after September 8, 1994.
TR-03P	N/A	40 CFR Part 60, Subpart NNN	Process unit does not produce any of the chemicals listed in 60.667.
TR-03T	N/A	40 CFR Part 63, Subpart PPP	Storage capacity is less than 38 cubic meters.
TR-04P	N/A	40 CFR Part 60, Subpart NNN	Process unit does not produce any of the chemicals listed in 60.667.
TR-04T	N/A	40 CFR Part 63, Subpart PPP	Storage capacity is smaller than 38 cubic meters.
TR-05P	N/A	40 CFR Part 60, Subpart NNN	Process unit does not produce any of the chemicals listed in 60.667.
TR-05T	N/A	30 TAC Chapter 115, Storage of VOCs	Storage capacity is less than 1,000 gallons.
TR-05T	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is less than 19,813 gallons.
TR-05T	N/A	40 CFR Part 63, Subpart PPP	Storage capacity is less than 38 cubic meters.
TR-06P	N/A	40 CFR Part 60, Subpart NNN	Process unit does not produce any of the chemicals listed in 60.667.
TR-06T	N/A	40 CFR Part 63, Subpart PPP	Storage capacity is less than 38 cubic meters.
TR-07P	N/A	40 CFR Part 60, Subpart NNN	Process unit does not produce any of the chemicals listed in 60.667.
TR-07P	N/A	40 CFR Part 60, Subpart RRR	Process unit does not produce any of the chemicals listed in 60.707.

Uni	t/Group/Process	Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
TR-07T	N/A	40 CFR Part 60, Subpart Kb	Storage capacity is between 19,812 and 39,900 gallons and maximum true vapor pressure of liquid stored is less than 2.2 psi.
TR-07T	N/A	40 CFR Part 63, Subpart PPP	Vessel does not store HAP.
TR-08P	N/A	40 CFR Part 60, Subpart NNN	Process unit does not produce any of the chemicals listed in 60.667.
TR-08T	N/A	40 CFR Part 60, Subpart Kb	Storage capacity is between 19,812 and 39,900 gallons and maximum true vapor pressure of liquid stored is less than 2.2 psi.
TR-08T	N/A	40 CFR Part 63, Subpart PPP	Vessel does not store HAP.
TR-09P	N/A	40 CFR Part 60, Subpart NNN	Process unit does not produce any of the chemicals listed in 60.667.
TR-09T	N/A	40 CFR Part 60, Subpart Kb	Storage capacity is between 19,812 and 39,900 gallons and maximum true vapor pressure of liquid stored is less than 2.2 psi.
TR-09T	N/A	40 CFR Part 63, Subpart PPP	Vessel does not store HAP.
TR-10T	N/A	40 CFR Part 60, Subpart Kb	Storage capacity is between 19,812 and 39,900 gallons and maximum true vapor pressure of liquid stored is less than 2.2 psi.
TR-10T	N/A	40 CFR Part 63, Subpart PPP	Vessel does not store HAP.
TR-11T	N/A	40 CFR Part 60, Subpart Kb	Storage vessel capacity is greater than or equal to 40,000 gallons and maximum true vapor pressure of liquid stored in the vessel is less than 0.5 psi.
TR-11T	N/A	40 CFR Part 63, Subpart PPP	Vessel does not store HAP.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
TR-12T	N/A	40 CFR Part 60, Subpart Kb	Storage vessel capacity is greater than or equal to 40,000 gallons and maximum true vapor pressure of liquid stored in the vessel is less than 0.5 psi.
TR-12T	N/A	40 CFR Part 63, Subpart PPP	Vessel does not store HAP.
TR-13T	N/A	40 CFR Part 60, Subpart Kb	Storage vessel capacity is greater than or equal to 40,000 gallons and maximum true vapor pressure of liquid stored in the vessel is less than 0.5 psi.
TR-13T	N/A	40 CFR Part 63, Subpart PPP	Vessel does not store HAP.
TR-14T	N/A	40 CFR Part 60, Subpart Kb	Storage vessel capacity is greater than or equal to 40,000 gallons and maximum true vapor pressure of liquid stored in the vessel is less than 0.5 psi.
TR-14T	N/A	40 CFR Part 63, Subpart PPP	Vessel does not store HAP.
TR-15P	N/A	40 CFR Part 60, Subpart NNN	Process unit does not produce any of the chemicals listed in 60.667.
TR-15T	N/A	40 CFR Part 60, Subpart Kb	Storage vessel capacity is greater than or equal to 40,000 gallons and maximum true vapor pressure of liquid stored in the vessel is less than 0.5 psi.
TR-15T	N/A	40 CFR Part 63, Subpart PPP	Vessel does not store HAP.
TR-16P	N/A	40 CFR Part 60, Subpart NNN	Process unit does not produce any of the chemicals listed in 60.667.
TR-16T	N/A	40 CFR Part 60, Subpart Kb	Storage capacity of tank is less than 19,812 gallons.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
TR-20T	N/A	40 CFR Part 60, Subpart Kb	Storage vessel capacity is greater than or equal to 40,000 gallons and maximum true vapor pressure of liquid stored in the vessel is less than 0.5 psi.
TR-20T	N/A	40 CFR Part 63, Subpart PPP	Vessel does not store HAP.
TR-21T	N/A	40 CFR Part 60, Subpart Kb	Storage vessel subject to MACT PPP.
TR-22T	N/A	40 CFR Part 63, Subpart PPP	Vessel does not store HAP.
TR-23T	N/A	40 CFR Part 60, Subpart Kb	Storage vessel subject to MACT PPP.
TR-24T	N/A	40 CFR Part 60, Subpart Kb	Storage capacity of unit is less than 19,812 gallons.
TR-24T	N/A	40 CFR Part 63, Subpart PPP	Vessel does not store HAP.
TR-25T	N/A	40 CFR Part 60, Subpart Kb	Storage capacity of unit is less than 19,812 gallons.
TR-25T	N/A	40 CFR Part 63, Subpart PPP	Storage capacity is less than 38 cubic meters.
TR-28T	N/A	30 TAC Chapter 115, Storage of VOCs	Storage capacity is less than 1,000 gallons.
TR-28T	N/A	40 CFR Part 60, Subpart Kb	Storage capacity of unit is less than 19,812 gallons.
TR-28T	N/A	40 CFR Part 63, Subpart PPP	Storage capacity is less than 38 cubic meters.
TR-29T	N/A	30 TAC Chapter 115, Storage of VOCs	Storage capacity is less than 1,000 gallons.
TR-29T	N/A	40 CFR Part 60, Subpart Kb	Storage capacity of unit is less than 19,812 gallons.
TR-29T	N/A	40 CFR Part 63, Subpart PPP	Storage capacity is less than 38 cubic meters.
TR-30T	N/A	40 CFR Part 63, Subpart PPP	Storage capacity is less than 38 cubic meters.

Uni	t/Group/Process	Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
TR-32T	N/A	30 TAC Chapter 115, Storage of VOCs	Vessel does not store volatile organic compounds.
TR-32T	N/A	40 CFR Part 60, Subpart Kb	Unit is not used to store volatile organic liquids (VOL).
TR-35F1	N/A	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	The process does not contain a petroleum refinery, a synthetic organic chemical, polymer, resin, or methyl-tert-butyl ether manufacturing process, or a natural gas/gasoline processing operation.
TR-35F1	N/A	40 CFR Part 60, Subpart VV	Process unit does not produce any of the chemicals listed in 60.489.
TR-35F3	N/A	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	The process does not contain a petroleum refinery, a synthetic organic chemical, polymer, resin, or methyl-tert-butyl ether manufacturing process, or a natural gas/gasoline processing operation.
TR-35F3	N/A	40 CFR Part 60, Subpart VV	The process unit does not produce any of the chemicals listed in 60.489.
TR-35F4	N/A	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	The process does not contain a petroleum refinery, a synthetic organic chemical, polymer, resin, or methyl-tert-butyl ether manufacturing process, or a natural gas/gasoline processing operation.
TR-35F4	N/A	40 CFR Part 60, Subpart VV	The process unit does not produce any of the chemicals listed in 60.489.
TR-38T	N/A	40 CFR Part 63, Subpart PPP	Storage capacity is less than 38 cubic meters.
TR-39T	N/A	30 TAC Chapter 115, Storage of VOCs	Storage capacity is less than 1,000 gallons.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
TR-39T	N/A	40 CFR Part 60, Subpart Kb	Storage capacity is less than 19,812 gallons.
TR-39T	N/A	40 CFR Part 63, Subpart PPP	Storage capacity is less than 38 cubic meters.
TR-40T	N/A	40 CFR Part 63, Subpart PPP	Storage capacity is less than 38 cubic meters.
TR-41T	N/A	40 CFR Part 63, Subpart PPP	Storage capacity is less than 38 cubic meters.
TR-42T	N/A	40 CFR Part 63, Subpart PPP	Storage capacity is less than 38 cubic meters.
TR-43T	N/A	40 CFR Part 63, Subpart PPP	Storage capacity is less than 38 cubic meters.

# New Source Review Authorization References

New Source Review Authorization References	133
New Source Review Authorization References by Emiss	sion Unit134

#### **New Source Review Authorization References**

The New Source Review authorizations listed in the table below are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Title 30 TAC Chapter 116 Permits, Special Permits, and Other Authorizations (Other Than Permits By Rule, PSD Permits, or NA Permits) for the Application Area.		
Authorization No.: 117882	Issuance Date: 05/16/2014	
Authorization No.: 139186	Issuance Date: 03/16/2016	
Authorization No.: 28315	Issuance Date: 03/04/2013	
Authorization No.: 2925	Issuance Date: 07/25/2013	
Permits By Rule (30 TAC Chapter 106) for the Application Area		
Number: 106.261	Version No./Date: 11/01/2003	
Number: 106.262	Version No./Date: 11/01/2003	
Number: 106.263	Version No./Date: 11/01/2001	
Number: 106.264	Version No./Date: 09/04/2000	
Number: 106.371	Version No./Date: 09/04/2000	
Number: 106.472	Version No./Date: 09/04/2000	
Number: 106.478	Version No./Date: 09/04/2000	
Number: 106.512	Version No./Date: 06/13/2001	

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
ENG-1	MISCELLANEOUS ENGINE NO. 1	106.512/06/13/2001
TF-01L	RAIL CAR LOADING	2925
TF-01P1	NORTH RECYCLE COLUMN	2925
TF-01P1S	SOUTH RECYCLE COLUMN	2925
TF-01P2	METHANOL COLUMN	2925
TF-01P4	S1 DEGASSER	2925
TF-01P5	OUTLET SCRUBBER	2925
TF-01T	A CRUDE BYD TANK	2925
TF-01W	WASTEWATER	2925
TF-02L	RAIL CAR LOADING	2925
TF-02P1	TOPPING COLUMN VENT	2925
TF-02P3	A REACTOR	2925
TF-02P3B	B REACTOR	2925
TF-02P3V	STEP 2 GAS LOOP VENT	106.261/11/01/2003, 106.262/11/01/2003
TF-02P4	CONCENTRATOR COLUMN VENT	2925
TF-02P5	BUTANOL COLUMN VENT	2925
TF-02P	STEP II DEGASSER VENT	2925
TF-02T	D REFINED BYD TANK	2925
TF-03L	RAIL CAR LOADING	2925

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
TF-03P	STEP III REACTOR	2925
TF-03T	B CRUDE BYD TANK	2925
TF-04L	RAIL CAR LOADING	2925
TF-04P1	HIGH BOILER COLUMN	2925
TF-04P2	PURGE COLUMN VENT	2925
TF-04P3	PRESSURE DRYER COLUMN	2925
TF-04P4	AZEO COLUMN VENT	2925
TF-04P	STEP IV HYDROGENATOR VENT	2925
TF-04T	E REFINED BYD	2925
TF-05L	TANK TRUCK LOADING	2925, 106.262/11/01/2003
TF-05T	C REFINED BYD TANK	2925
TF-06L	TANK TRUCK LOADING	2925, 106.262/11/01/2003
TF-06T	F CONCENTRATED BDO TANK	2925
TF-07L	24-HOUR TANK TRUCK LOADING	2925
TF-07T	A CRUDE BDO TANK	2925
TF-08CV	S3 REACTOR & REFINING TRAIN VENT	2925
TF-08T	EAST CATALYST HOLD TANK	2925
TF-09C	STEP I FLARE	2925
TF-09CV	COMBINED STEP I FLARE HEADER	2925

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
TF-09T	WEST CATALYST HOLD TANK	2925
TF-10T	24-HOUR TANK	2925, 106.261/11/01/2003, 106.262/11/01/2003
TF-11T	A CRUDE THF TANK	2925
TF-12T	A REFINED THF TANK (DAY TANK)	2925
TF-13T	B REFINED THF TANK (DAY TANK)	2925
TF-14T	D REFINED THF TANK (DAY TANK)	2925
TF-15T	A SHIPPING THF TANK	2925
TF-16T	B SHIPPING THF TANK	2925
TF-17T	C SHIPPING THF TANK	2925
TF-18T	B REFINED BDO TANK	2925
TF-19T	C REFINED BDO TANK	2925
TF-20T	WEAK LIQUOR TANK	2925
TF-22T	D REFINED BDO TANK	2925
TF-23T	E DESALTED BDO TANK	2925
TF-25T	B CRUDE THF TANK	2925
TF-26	FUGITIVES	2925, 106.261/11/01/2003, 106.262/11/01/2003
TF-26T	A COMONOMER TANK	2925

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
TF-27T	B COMONOMER TANK	2925
TF-29	THF COOLING TOWER	2925
TF-2L	BYD/BDO LOADING RACK	2925
TF-30L	BUTANOL LOADING	2925
TF-30T	BUTANOL TANK	2925
TF-51T	1 THF INTERMEDIATES TANK	2925
TF-52T	2 THF INTERMEDIATES TANK	2925
TF-53T	3 THF INTERMEDIATES TANK	2925
TF-54T	4 THF INTERMEDIATES TANK	2925
TF-BDOP	BDO REFINING VENT	139186, 2925, 106.261/11/01/2003, 106.262/11/01/2003, 106.472/09/04/2000
TF-TKBRINE	ETHYLENE GLYCOL TANK	2925
TR-01C	PTMEG FLARE	28315
TR-01CV	PTMEG FLARE HEADER	28315
TR-01L	TANK TRUCK PRODUCT LOADING #59	28315, 106.262/11/01/2003
TR-01P	POLY REACTOR	28315
TR-01Z	COOLING TOWER SYSTEM	28315
TR-03L	TANK/RAILCAR PRODUCT LOADING	28315, 106.262/11/01/2003
TR-03P	THF SEPARATOR	28315

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
TR-03T	FILTER PRE-COAT TANK	28315
TR-04P	HAC STRIPPER	28315
TR-04T	FILTER FEED TANK VENT	28315
TR-05P	THF STRIPPER	28315
TR-05T	CATALYST MAINTENANCE DRAIN TANK	28315
TR-06P	MEOH STRIPPER	28315
TR-06T	HOT OIL HOLD TANK	28315
TR-07L	RECYCLE THF TRUCK LOADING	28315
TR-07P	RXDC	28315
TR-07T	T-250 STORAGE TANK	28315
TR-08P	AZEO COLUMN	28315
TR-08T	PTMEG BLEND TANK #1	28315, 106.262/11/01/2003
TR-09P	MEOH FLASHER	28315
TR-09T	PTMEG BLEND TANK #2	28315, 106.262/11/01/2003
TR-10P	DRYER 1ST STAGE	28315
TR-10T	PTMEG BLEND TANK #3	28315, 106.262/11/01/2003
TR-11T	PTMEG STORAGE TANK #1	28315
TR-11WW	DOHR TANK WW STREAM	28315
TR-12P	A PRESS	28315

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
TR-12T	PTMEG STORAGE TANK #2	28315
TR-13P	B PRESS	28315
TR-13T	PTMEG STORAGE TANK #3	28315
TR-14T	PTMEG STORAGE TANK #4	28315
TR-15P	DEGAS/VAC SYSTEM	28315
TR-15T	PTMEG STORAGE TANK #5	28315
TR-16P	EVP VAC SYSTEM	28315
TR-16T	BRINE DEINVENTORY TANK	28315
TR-17P	C-PRESS	28315
TR-18P	DRYER 2ND STAGE	28315
TR-20T	ACAN TANK	28315
TR-21L	ACAN & MEAC/MEOH RAIL UNLOADING	28315
TR-21T	MEOH/MEAC STORAGE TANK	28315
TR-22T	RECYCLED THF TANK	28315
TR-23T	RECYCLED MEOH TANK	28315
TR-24T	PTMEA HOLD TANK	28315
TR-25T	NAOME TANK	28315
TR-27T	PURGE COLLECTION TANK	28315
TR-28T	THF MAINTENANCE DRAIN TANK	28315

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
TR-29T	MEOH MAINTENANCE DRAIN	28315
TR-30T	METHANOL RECOVERY RECEIVER	28315
TR-32T	MGSO4/H2O STORAGE TANK	28315
TR-35F1	POLYMERIZATION AREA FUGITIVES	28315, 106.261/11/01/2003, 106.262/11/01/2003
TR-35F2	METHANOLYSIS AREA FUGITIVES	28315, 106.261/11/01/2003, 106.262/11/01/2003
TR-35F3	CATALYST REMOVAL AREA FUGITIVES	28315
TR-35F4	NARROWING AREA FUGITIVES	28315
TR-38T	RING PUMP H2O PURGE TANK	28315
TR-39T	BHT FEED TANK	28315, 106.262/11/01/2003
TR-40T	SPD HOT OIL EXPANSION TANK	28315
TR-41T	SPD FEED TANK	28315
TR-42T	EVAPORATOR RING PUMP WATER PURGE POT	28315
TR-43T	PURGE RECEIVER	28315

Appendix A
Acronym List142

# Acronym List

The following abbreviations or acronyms may be used in this permit:

ACFM	actual cubic feet per minute
	alternate means of control
	Acid Rain Program
	American Society of Testing and Materials
	Beaumont/Port Arthur (nonattainment area)
	Compliance Assurance Monitoring
	control device
	continuous opacity monitoring system
	closed-vent system
•	Designated Representative
	El Paso (nonattainment area)
EP	emission point
EPA	U.S. Environmental Protection Agency
	emission unit
FCAA Amendments	Federal Clean Air Act Amendments
	federal operating permit
	grandfathered
gr/100 scf	grains per 100 standard cubic feet
HAP	hazardous air pollutant
H/G/B	Houston/Galveston/Brazoria (nonattainment area)
	hydrogen sulfide
	identification number
lb/hr	pound(s) per hour
	Million British thermal units per hour
	monitoring, recordkeeping, reporting, and testing
	nonattainment
	not applicable
	National Allowance Data Base
NO <sub>x</sub>	New Source Performance Standard (40 CFR Part 60)
NSPS	New Source Performance Standard (40 CFR Part 60)
	New Source Review
	Office of Regulatory Information Systems
	lead
	Permit By Rule
	particulate matter
	parts per million by volume
	prevention of significant deterioration
	sulfur dioxide
The state of the s	Texas Commission on Environmental Quality
	total suspended particulate
	true vapor pressure
VOC	volatile organic compound